(This space for !	State Usej	Original Mike	Signed By Williams					EB 21 1985
ned	m above is t		lete to the best of my		11+f.	<i>[</i>	Date <u>2/2</u>	0/85
ABOVE SPACE DESCRIPE PR E ZONE, SIVE BLOWOUT PREVENT	OPOSED PR	OGRAMI IF	PROPOSAL IB TÖ DEEPEN	I OR PLUG BACK, GIV		PRESENT PRO	8 - 4	DERWAY
			· .		1	ta da sera da se		A DAYS
ВОР	BOP w:	ill be	installed o	n 8 5/8''	csng			
Mud Program			water and ine water	spud mud			,	. •
			· · ·	·				
<u>12</u> 7 7/8	<u>85</u> 5 1	/ 8	15.5	250		<u> 200 </u> 400		circulated
SIZE OF HOLE		CASING	WEIGHT PER FOO		DEPTH		CEMENT	EST. TOP
•		P	ROPOSED CASING A					
3602 Gr.		Blank	et	L&M			ASAP	
. Elevations (Show whether DF,	KT, etc.)	1	& Status Plug. Bond	21B. Drilling Co.		<u></u>	22. Approx	Date Work will start
				19. Proposed De 1400		A. Formation even R		20. Holary or C.T. Rotary
							Eddy	
450 FEET FROM	THE West	t (1#	E OF SEC. 4	TWP. 17 S	RGE 29 F	NMPM	12. County	
Location of Well UNIT LETTE		LOC		FEET FROM THE	North	LINE		
Address of Operator P.O. Box 2938,	Ruido	so NM	88345			х		d Pool, or Wildcat $at - SR$
Diamondback Pe	troleu	m, Incj	/				6	
OIL CAS WELL Name of Operator	071	ICR		SINGLE	MUL T		Hardin 9. Well No.	state
Type of Well DRILL					PLUG B		8, Farm or L	ease Nume
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	I, OR PLUG BA	ACK		7. Unit Agre	ement Name
LAND OFFICE COPERATOR		O. C ARTESIA,	OFFICE				IIIIII	
FILE U.S.G.S.	14						5. State Off	& Gas Louco No.
DISTRIBUTION SANTA FE		FEB 2	NTA FE, NEW M 1985	MEXICO 875	01		SA. Indicate	Type of Loase
			ED BYP. O. BOX			,		158-25199

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UTATE OF NEW MEXICO ENTROY MO MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-73

If distances must be from the outer houndartes of the Secti	I distances must	1.0	from the	outer hound	nites	ef	the	Section
---	------------------	-----	----------	-------------	-------	----	-----	---------

Diamondback Petroleum, Inc			Hardin State				Well 113. 6	
D	Section - 4	Township 17 South		Nurry• 29 East	County	Eddy		
090		North Heemid		450 root	t from the	West	ltae	
round Level Diev. 3602	Producting For		Poul U	VICDONG			Dedicated Acroage:	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?

1 Yes

No If answer is "yes;" type of consolidation _

٨

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)______

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

	1	· · · · · · · · · · · · · · · · · · ·	CERTIFICATION
			I hereby certify that the information con-
		1	tained hereings true and complete to the
		1	best of my Anowledgogoad feliel.
1			
150			
			Nune
			Revenue Colores
I.			Position
1		I	he nene 15t
1			Compony
I			DIANN JOKAT
I			Data
· · ·		;	2.40/13
i I			I hereby certily that the well location
l		1	shown on this plat was platted from field
			notes of actual surveys mode by me or
		1	under my supervision, and that the same
		1	is true and correct to the liest of my
		1	knowledge and belief.
			1222775
	_ <u></u>		Feb 19, 1985
			Teb 19, 1907
			P.R. Patton
			Hegistered Professional April (1)
		1	and/or Louid Subreyor
			8112
			Centificate No.
330 600 80 130 1000 1000 3100 3	•40 <u>2000</u> 1500	1000 000 0	
1 330 600 10 1320 1680 1944 2310 2			