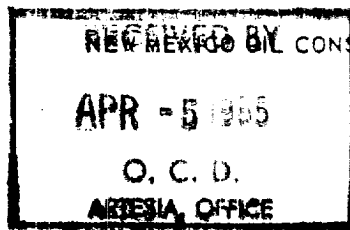


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U.S.G.S.	2
LAND OFFICE	✓
OPERATOR	✓



Form C-101 30-015-25246  
Revised 1-1-85

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. V - 231

# APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
2. Name of Operator Anadarko Production Company ✓		7. Unit Agreement Name	
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		8. Farm or Lease Name State A G	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 22 TWP. 21S RGE. 27E NMPM		9. Well No. 1	
10. Field and Pool, or Wildcat Und. Burton Flat Morrow East (Gas)		12. County Eddy	
13. Proposed Depth 11,900'		19A. Formation Morrow	
20. Rotary or C.T. Rotary		21. Elevations (Show whether D.P., R.L., etc.) 3247.8 GL	
21A. Kind & Status Plug Bond Blanket		21B. Drilling Contractor Pending	
22. Approx. Date Work will start May 1, -1985			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48.0#	420'	300 sx	Circulated
12-1/4"	8-5/8"	24.0#	3100' 2850	1000 sx	Circulated
7-7/8"	4-1/2"	11.6#	11,900'	1000 - 2000 sx	3100' - 6000'

1. Rig up rotary tools.
2. Drill approximately 420'; set 13-3/8' casing and cement with approx. 300 sx; circulated. Install 12" Shaffer Type B Hydraulic Blowout Preventor and test prior to drilling cement plug.
3. Drill to approximately 3100'; set 8-5/8" casing and cement with approx. 1000 sx; circulated.
4. Drill to approximately 11,900'; run Open Hole Logs & possibly one or more Drill Stem Test. Set 4-1/2" casing and cement with enough cement to cover all formations of interest and possibly tie back to intermediate casing.
5. Perforate Morrow Zone; treat if necessary.
6. Equip well for production.
7. Place well on production.

Note: Gas has not been dedicated.

180 DAYS  
10-9-85  
UNDERWAY  
posted IDI  
API & NL  
11-12-85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Truman D. Jones Title Field Foreman Date April 4, 1985  
(This space for State Use)

APPROVED BY Mrs. Williams TITLE OIL AND GAS INSPECTOR DATE APR 9 1985  
CONDITIONS OF APPROVAL, IF ANY:

NSL R-7827 Appo. 2-21-85

5/2

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

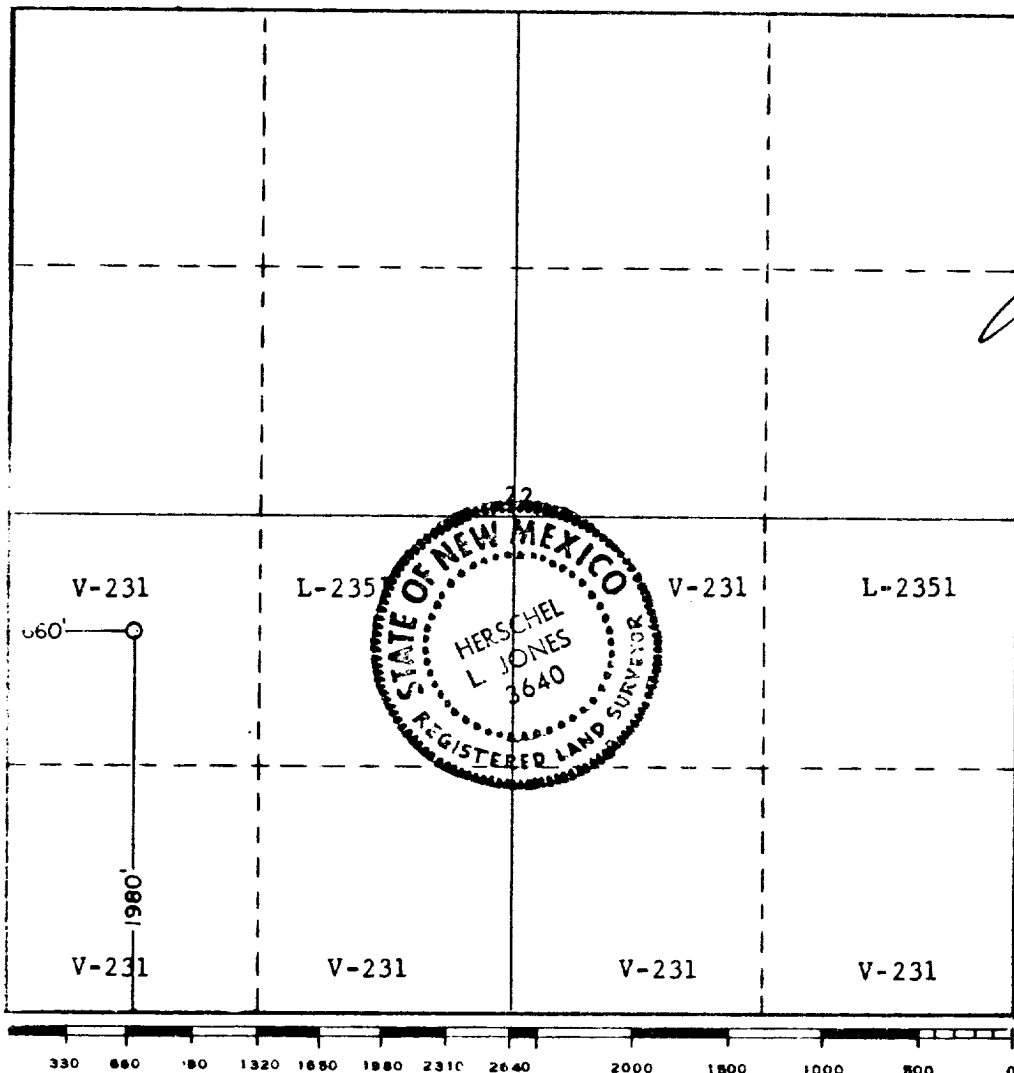
Operator <b>ANADARKO PRODUCTION COMPANY</b>		Lease <b>STATE AG</b>		Well No. <b>1</b>
Unit Letter <b>"L"</b>	Section <b>22</b>	Township <b>21 South</b>	Range <b>27 East</b>	County <b>Eddy County</b>
Actual Footage Location of Well: <b>1980</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line				
Ground Level Elev. <b>3247.8</b>	Producing Formation <b>Morrow</b>	Pool <b>Und. Burton Flat Morrow, East (Gas)</b>		Dedicated Acreage: <b>320.0</b> Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Jerry E. Buckles*  
Name

Jerry E. Buckles

Position

Area Supervisor

Company

Anadarko Production Company

Date

January 9, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

January 7, 1985

Registered Professional Engineer and/or Land Surveyor

Certificate No.

3640

MORROW ONLY

	<u>Working Interest</u>	<u>Royalty Interest</u>
Anadarko Production Company	37½%	.312503
Southland Royalty	37½%	.312503
Ferry R. Bass	25%	.21875