



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88210
(505) 748-1283

August 20, 1986

Exxon Corporation
P. O. Box 1600
Midland, TX 79702

RE: Catclaw Draw
1-H 22-21S-25E
Wildcat Delaware

Gentlemen:

One hundred eighty days have elapsed since approval of Division form C-101, Application For Permit To Drill, for the subject well. To date no progress reports, forms C-103, have been received.

Therefore, Division approval of form C-101 has now expired and no drilling operations are to be initiated or continued without further notice to and approval by the Division. Pending such approval, this will be considered an abandoned location.

Very truly yours,

Les A. Clements
Supervisor District II

LAC/ars

Post FD-2
9-5-86
Exp. Int



LTR



Job separation sheet

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

30-015-25556
Form C-101
Revised 10-1-78

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RECEIVED BY FE, NEW MEXICO 87501
JAN 30 1986
O. C. D.

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Catclaw Draw	
2. Name of Operator Exxon Corporation Attn: Melba Knipling		9. Well No. 1	
3. Address of Operator P. O. Box 1600, Midland, Texas 79702		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER H LOCATED 1900 FEET FROM THE North LINE AND 371 FEET FROM THE East LINE OF SEC. 22 TWP. 21S RGE. 25E NMPM		12. County Eddy	
19. Proposed Depth 4200'		19A. Formation Delaware	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3401 GR	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Unknown	
22. Approx. Date Work will start 3-1-86			

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8" 8 5/8"	47	1650±	Lead 250*	Surface
				Tail 100**	1300
7 7/8"	5 1/2"	14	4200'	400 Class C	1300

Mud Program			
Depth Interval	Fluid Type	Density	pH
0 - 1650	FW Spud	8.3-8.7	NC
1650 - TD	CBW	8.8-9.2	10-10.5

BOP Program		
Casing	Type BOP	W.P.
9 5/8"	SA BOP	3000 psi

*250 sacks Class "C"/65:35 pozzdan + 6% Gel
**100 sacks Class "C"

Cement will be allowed to stand before testing a minimum of 8 hours or until the compressive strength in the zone of interest reaches 500 psi, whichever is longer.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 7-31-86
UNLESS DRILLING UNDERWAY

Diagrammatic sketch and specifications of BOP are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Melba Knipling Title Section Head Date 1-24-86

(This space for State Use)

Original Signed By
Mike Williams
Oil & Gas Inspector

APPROVED BY _____ DATE JAN 31 1986

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

8 3/8

Federal Lse. No. _____ All distances must be from the outer boundaries of the Section.

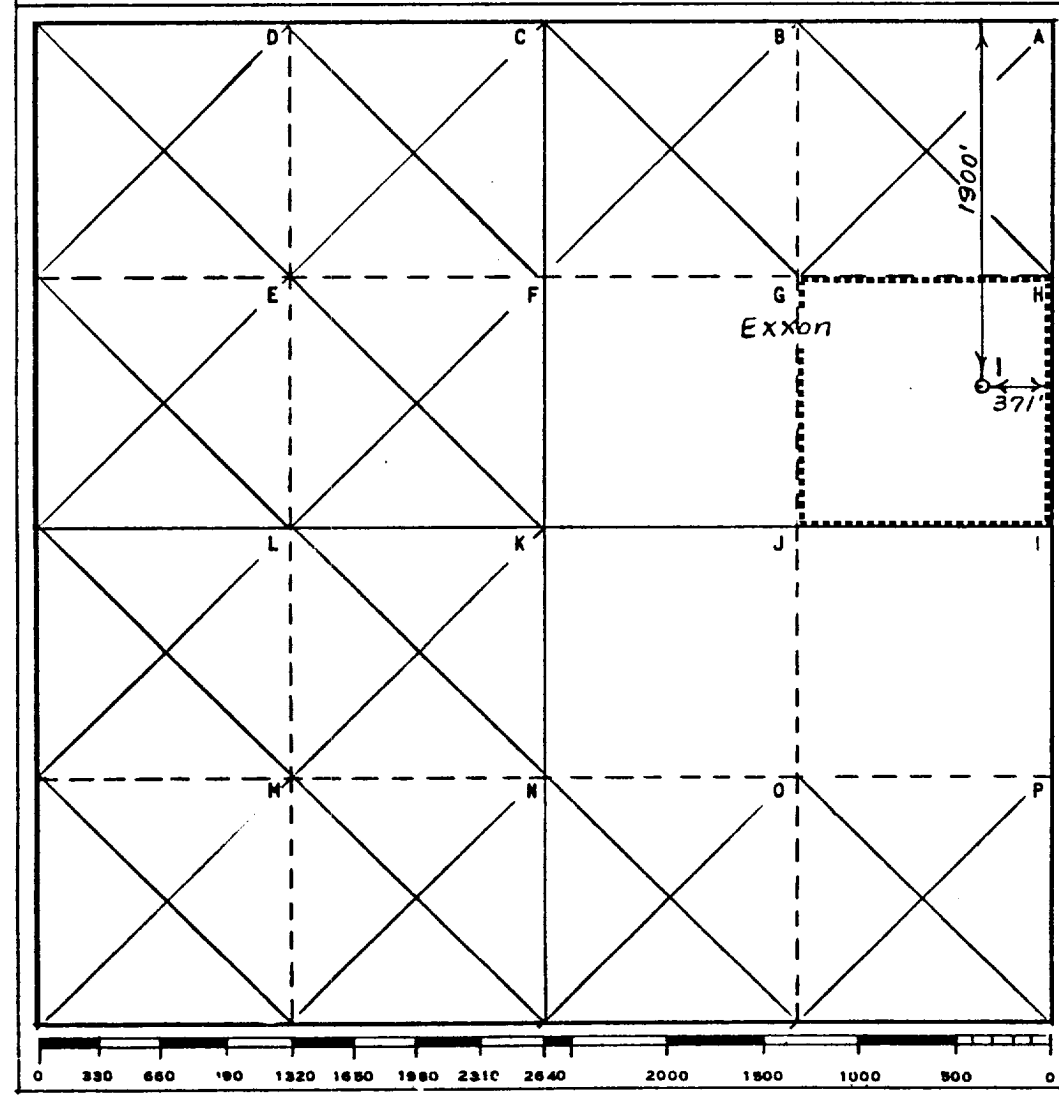
Operator Exxon Corporation			Lease CATCLAW DRAW		Well No. 1
Unit Letter H	Section 22	Township 21S	Range 25E	County EDDY	
Actual Footage Location of Well: 1900 feet from the NORTH line and 371 feet from the EAST line					
Ground Level Elev. 3401	Producing Formation DELAWARE		Pool UNDESIGNATED	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

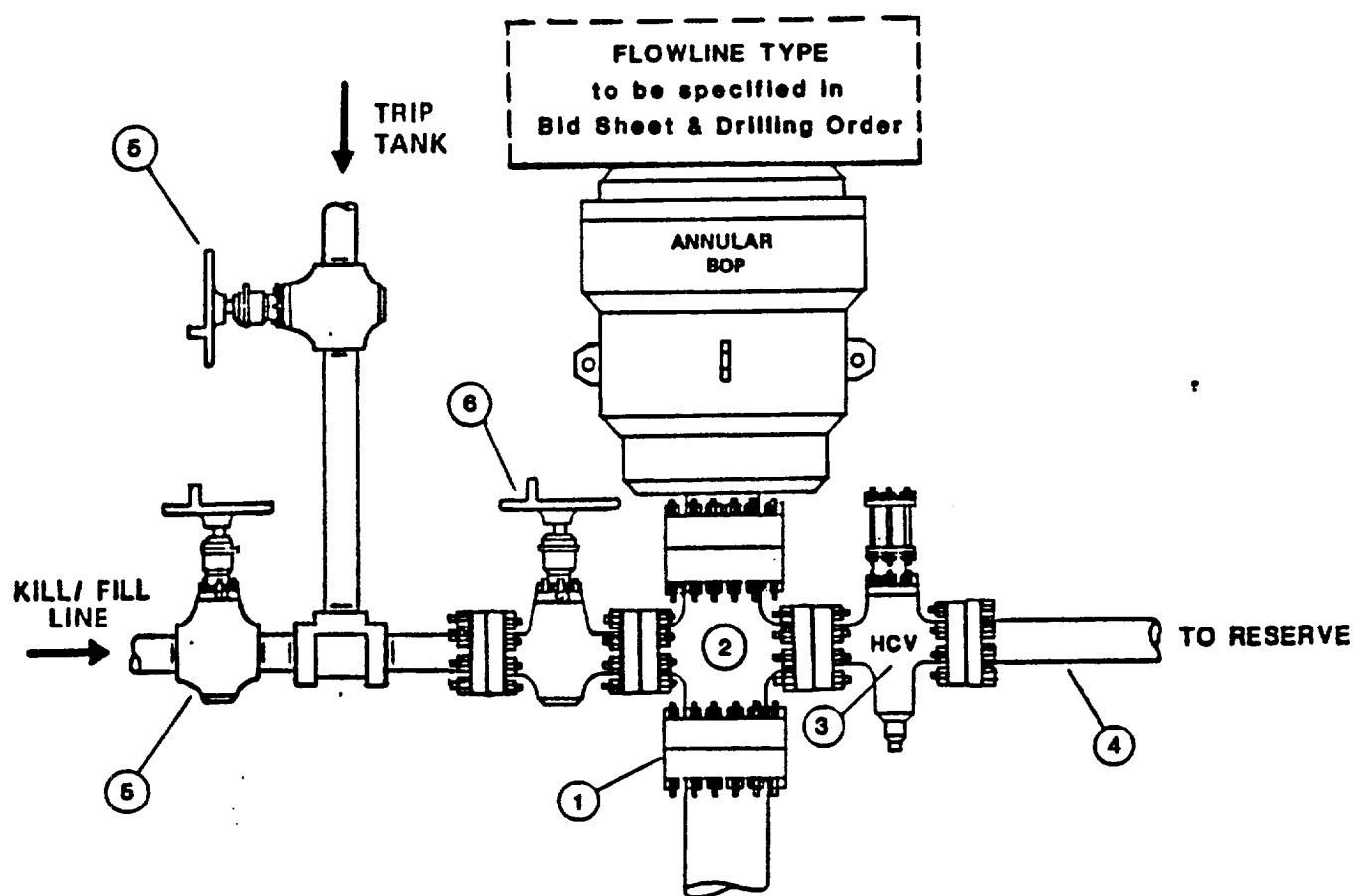
Name	Melba Knippling
Position	UNIT HEAD
Company	Exxon Corporation
	Box 1600 Midland, Texas
Date	1-24-86

I hereby certify that the well location shown on this plat was plotted from field notes actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

BRUCE R. PENNEL
REGISTERED PROFESSIONAL LAND SURVEYOR

Date Surveyed	12-17-85
Registered Professional Engineer and/or Land Surveyor	Bruce R. Pennell
Certificate No.	9062

TYPE SA BOP



COMPONENT SPECIFICATIONS

Type SA Bop

1. Wellhead or BOP Companion flange - screwed or welded to casing.
2. Flanged Drilling Spool.
3. Hydraulically operated full opening flanged valve -- 4" minimum -- 2000 psi minimum working pressure. Valve is closed during normal operations.
4. Diverter line minimum size 4" internal diameter, steel pipe. Diverter lines must be securely anchored. Only flanged or welded connections can be used for pipe joint connections and 45° or 90° ells must not be installed on the end of diverter lines to direct flow downward.
5. Flanged or screwed gate or plug valve -- 2" minimum nominal diameter and 2000 psi minimum working pressure.
6. Full opening flanged gate or plug valve -- 2" minimum -- 2000 psi minimum working pressure.