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FEB 12 1986
O. C. D.
ARTESIA OFFICE

Form C-101
Revised 1-1-65 **30-015-25566**

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Scripps
2. Name of Operator H & S OIL COMPANY		9. Well No. 7
3. Address of Operator Suite 303, First National Bank Bldg., Artesia, NM 38210		10. Field and Pool, or Wildcat Atoka, Glorieta, Yeso
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>18S</u> RGE. <u>26E</u> NADIM		11. County Eddy
19. Proposed Depth 3750		19A. Formation Yeso
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3276 GR
21A. Kind & Status Plug. Bond State Wide		21B. Drilling Contractor Artesia Fishing Tool
22. Approx. Date Work will start Feb-86		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2	8 5/8"	24#	960*	700	Circulate
7 7/8	5 1/2"	15#	3670	670	700'

APPROVED BY 2-11-86 DAYS
2-11-86

*960' or 100' below last break.

Propose to drill and equip well in the Yeso formation. After reaching TD, logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0' - 960' Native mud & fresh water
960' - 3670' Commercial mud brine water with minimum properties for safe hold conditions.

Posted APC,
ID-1, NL
2-14-86

BOP Program Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Richard R. Spurr Title Partner Date 2/11/86

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 12 1986

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator H & S Oil Company		Lease Scripps		Well No. 7
Unit Letter N	Section 25	Township 18 South	Range 26 East	County Eddy

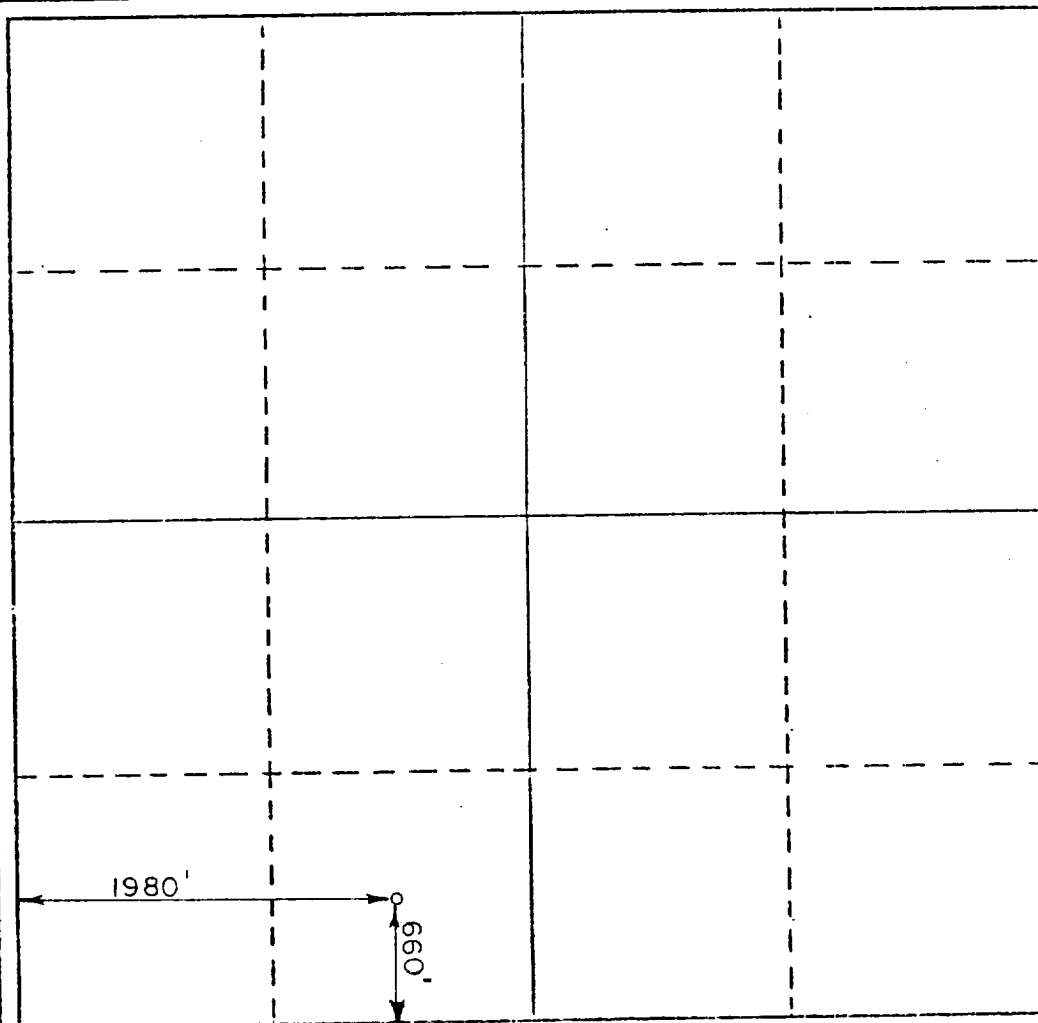
Actual Footage Location of Well:				
660	feet from the South	line and	1980	feet from the West
Ground Level Elev. 3276	Underlying Formation Permian	Pool Unit A-B-C-D-E-F-G-H-I-J-K-L-M-N-O-P-Q-R-S-T-U-V-W-X-Y-Z	Dedicated Acreage 10	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Herbert R. Spencer
Name

Herbert R. Spencer

Position

Partner

Company

H & S Oil Company

Date

2/11/86

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

February 7, 1986

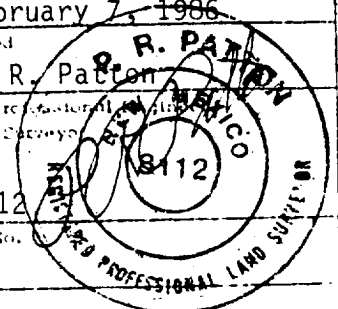
Date Surveyed

P. R. Patton

Registered Professional Land Surveyor

8112

Certificate No.

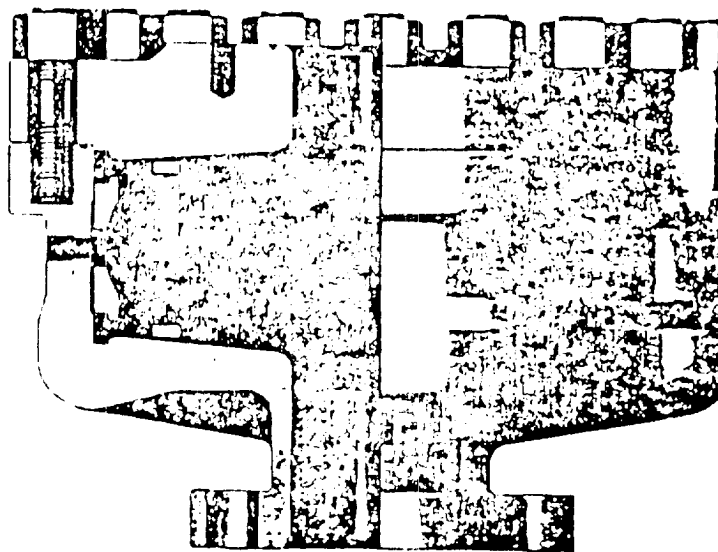


REGAN BLOWOUT PREVENTERS

The Regan Torus Blowout Preventer is used primarily on production and workover rigs for well control up to 2000 PSI working pressure

DESIGN FEATURES

- The Torus Preventer is designed for minimum weight to facilitate its use with production and workover rigs.
- The rubber packer will conform to any object in the well bore. Sealing ability is not affected by minor damage to the inner bore.
- The packer will seal on open hole at full working pressure.
- The dual packer design increases the reliability of the preventer since the outer rubber is never exposed to the well bore. Under ordinary service, the outer packer is rarely replaced.



TORUS BLOWOUT PREVENTER
PATENTED

SPECIFICATIONS

Nominal Size	Test Pressure (psi)	DIMENSIONS (in.)			Weight (lb.)	End Flanges (1)	R/RX Ring Grooves	Side Outlet
		Outside Diameter	Thru Bore	Overall Height				
6	1000	27	21 1/8	19 1/8	1361	Nom 6	25	None
	6000	28 1/8	21 1/8	21 1/8	1550	Nom 6	25	2" NPT
8	2000	34 1/8	9	25	2625	Nom 8	25	None

(1) Bottom flange holes for use with either 1000 psi API 6B flange or used with obsolete SPM flanges. Top flange studded for 1000 psi flange unless otherwise noted.