

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY BOX 2088  
SANTA FE, NEW MEXICO 87501

FEB 14 1986

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

647

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Hondo Oil & Gas Company 3. Address of Operator P.O. Box 1610, Midland, Texas 79702 4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2275</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3681.7 GR	7. Unit Agreement Name 8. Farm or Lease Name State "CF" 9. Well No. 1 10. Field and Pool, or Wildcat Empire S. Morrow 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☒

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to install DV tool in long string @ 6200' in order to bring top of cement behind casing to approx. 1000'. This design was used in two of our recently drilled wells in this area, Mann Federal #1 and State CG #1. Cement was circulated to the tool on both wells on the first stage. TOC on second stage was at 600' on one well and 1000' for the other well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

915-684-0312

Engr. Tehc. Spec.

DATE 2-12-86

SIGNED Ken W. Gosnell

TITLE

DATE

Original Signed By

Les A. Clements

TITLE

DATE

FEB 19 1986

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

Supervisor District II