

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY P.O. BOX 2088
SANTA FE, NEW MEXICO 87501
FEB 14 1986
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
647

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Hondo Oil & Gas Company 3. Address of Operator P.O. Box 1610, Midland, Texas 79702 4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2275</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> N.M.P.M.	7. Unit Agreement Name 8. Farm or Lease Name State "CF" 9. Well No. 1 10. Field and Pool, or Wildcat Empire S. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3681.7 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASINGS
OTHER _____

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER _____

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to install DV tool in long string @ 6200' in order to bring top of cement behind casing to approx. 1000'. This design was used in two of our recently drilled wells in this area, Mann Federal #1 and State CG #1. Cement was circulated to the tool on both wells on the first stage. TOC on second stage was at 600' on one well and 1000' for the other well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Ken W. Sosnell TITLE: 915-684-0312
Engr. Tech. Spec. DATE: 2-12-86

APPROVED BY: Original Signed By
Les A. Clements TITLE: _____ DATE: FEB 19 1986

CONDITIONS OF APPROVAL, IF ANY: Supervisor District II