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For: 1 3160- (November 1983)		ED STATESesia	(Other instruct	tions on E de) E	Audget Bureau No. 1004-0136 Expires August 31, 1985
(formerly 9-331C)		OF THE INTER	••		SE DESIGNATION AND BERIAL NO.
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3. ADDRESS OF OPERATOR	ng Tx. & N.M.,	0. C. D.	1	A state	2
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At proposed prod. zon	le 10 122, 2001	$\mathcal{M}^{\mathcal{M}}$	Č.	Se Se	.c. 4, T-16-S, R-31-E
Same 14. DISTANCE IN MILES /	AND DIRECTION FROM NEAR	LEST TOWN OR POST OFFIC	E* Correction of the		UNTY OR PARISH 13. STATE
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23.	P	ROPOSED CASING ANI	D CEMENTING PROGRA	M	
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	QU	ANTITY OF CEMENT
12 ¹ ₄	8-5/8	24 k-55		1445_Cu.F	t. Circulated to Surface
7-7/8	5 ¹ 2	14 К-55	0-3650'		.Ft. from 2850' to Surf. .Ft. from TD to 2850'
CEMENTING PROC	GRAM			LOGGING	PROGRAM
1. Class C + $\frac{1}{2}$	≰# sx. FC			DLL-GR	• TD-400'
	Lite Weight + 11	.25# sx.		FDT-CNL-GR	TD-400'
salt + 뇌 b. Class C +				CNL-GR	400' to Surface
D. CLASS C T	F 4# SX. FU		Ĵ		
MUD PROGRAM				BLOW	OUT PREVENTER PROGRAM
	$\frac{MUD WT}{1d} = \frac{MUD WT}{8.3-9.0}$	VISC. SE/QI		Se	e Attached Diagram
0-400' Spu		32-34	NC		
400'-3200' Bri 3200'-TD Sal	ine 8.3-10.0 Lt Gel 10.0-10.5	28-30 34-36	NC + 15		
J200 -10 Jai	IL GET 10.0 10.3	, 34 30	<u> </u>		
There are no c	other wells on t	his quarter-qua	arter section.		
IN ABOVE SPACE DESCRIBI zone. If proposal is to preventer program, if an	drill or deepen directions	proposal is to deepen or illy, give pertinent data	plug back, give data on pr on subsurface locations an	resent productive and measured and tr	one and proposed new productive rue vertical depths. Give blowout
24.	· · · · · · · · · · · · · · · · · · ·				
SIGNED	D Jato F. H	L. Tate H	Env. & Reg. Mana	ger	DATE
(This space for Fede	eral or State office use)				
PERMIT NO.	• <u> </u>		APPROVAL DATE		
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APPROVED BY CONDITIONS OF APPROV	Area Man Ger		<u></u>	<u> </u>	
					APPROVAL SUBJECT TO >
Subject to	0 1/51				GENERAL REQUIREMENTS AND
Like Appro	val	*See Instructions	On Reverse Side		SPECIAL STIPULATIONS

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Title 18 5. Section 1001, makes it a crime for any person knowingly and willfully to make to any department with the United Stress in t

STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

OIL CONSERVATION DIVIS N P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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PROPOSED BOP STACK

8_5/8" CASING

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Mabil Producing Texas & New Mexico Inc. Houston, Texas

Lease Federal	"CCC"	
Well Number	2	
County Eddy		State NM

MOBIL PRODUCING TEXAS AND NEW MEXICO INC.

SURFACE USE AND OPERATION PLAN FEDERAL"CCC" LOCATION #2 2410 FEL & 2970 FSL SECTION 4 T-16-S R-31-E EDDY COUNTY, NEW MEXICO

<u>.</u>- -

1. EXISTING ROADS

SEE ATTACHED FEDERAL"CCC" LOCATION #2 AREA MAP

2. PLANNED ACCESS ROAD

The planned access road will be 520 feet long with a cleared width of 30 feet and a 12 feet wide caliche driving surface. The maximum grade will be approximately 3%. The terrain crossed is a general 2% upslope to the east on sandy type soil.

SEE ATTACHED FEDERAL"CCC" LOCATION #2 EXISTING ROAD AND WELL MAP

3. LOCATION OF EXISTING WELLS

SEE ATTACHED FEDERAL"CCC" LOCATION #2 EXISTING ROAD AND WELL MAP

4. LOCATION OF TANK BATTERY, PRODUCTION FACILITIES, AND PRODUCTION, GATHERING, AND SERVICE LINES.

When the well is completed a flowline will be laid to the existing Federal "CCC" tank battery. A powerline will be extended from an existing powerline to the southwest.

SEE ATTACHED FEDERAL "CCC" LOC.#2 LOCATION LAYOUT MAPS (1&2)

5. LOCATION AND TYPE OF WATER SUPPLY

Water will be hauled in for road and pad construction and drilling purposes.

6. SOURCE OF CONSTRUCTION MATERIAL

It is proposed to construct the access road and drilling pad out of caliche. There is an existing caliche pit on federal lands in the N.W.1/4 of N.E.1/4 of section 9 T-16-S R-31-E. This pit is adjacent to a east-west caliche county road.

SEE ATTACHED FEDERAL "CCC" LOC. #2 AREA MAP

7. METHODS FOR HANDLING WASTE DISPOSAL

All garbage or trash will be burned, buried, and or hauled from the well site. A portable chemical toilet will be provided.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for this location at this time.

9. WELL SITE LAYOUT

SEE ATTACHED FEDERAL "CCC" LOC. #2 AREA MAP

10. PLANS FOR RESTORATION OF THE SURFACE

When all drilling activities have been completed the pits will be back filled and leveled. The area will be restored to its original grade and left for the return of natural vegetation. The pad and road will be maintained for well servicing.

11.OTHER INFORMATION

The well site and road falls on a gentle downslope to the southeast on sandy soil. It is vegetated with small mesquite, shinnery, sparse grass, and various other desert plants.

The well site and all new road fall on federal land managed by the B.L.M.

12. LESSEE OR OPERATORS REPRESENTATIVE

G.P.Dalton Mobil Producing Texas & New Mexico Inc. P.O. Box 633 Midland,Texas 79702 (915) 688-2000

13.CERTIFICATION

I hereby certify that I or persons under my supervision have inspected the proposed drillsite; that I am familiar with the conditions that presently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by a reliable contractor in conformity with this plan and the terms and conditions under which it is approved.

G.P.Dalton Divisions Operations Manager Midland

GEWILKINSON/GEW

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DCO 7227 PTNM (11-80)

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DCO-7227 PTNM (11-80)



MOBIL PRODUCING TX. & N.M. INC.

LEASE:_	Federal "CCC"	WELL:	2		. '
FIELD:	Northeast Square Lake				
COUNTY :	Eddy	STATE:	<u>New</u>	Mexico	

TEN POINT WELL CONTROL & RESOURCE PROTECTION DATA

1. The geologic name of the surface formation_____

2. The estimated tops of important geologic markers.

Formation Name	Depth (Top)
Yates	2016
Queen	2852
Grayburg	3216'
Premier Sand	3550'
	050/1

San Andres 3594' 3. The estimated depth at which anticipated water, oil, gas or other mineralbearing formations are expected to be encountered.

Formation Name	Depth (Top)	Type of Mineral
······································		

- 4. The proposed casing program, including the size, grade, and weight-perfoot of each string and whether new or used. (Shown on Form 9-331C)
- 5. The lessee's or operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings (or API series), and the testing procedures and testing frequency. (See attachment)
- The type and characteristics of the proposed circulating medium or mediums to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained.

See attachment for 3160-3. A sufficient quantity of mud & chemicals will

be maintained at the well site to meet anticipated conditions, recognizing

the time required to replenish supplies from local sources.

7. The auxiliary equipment to be used, such as (1) kelly cock (2) floats at the bit, (3) monitoring equipment on the mud system, (4) a sub on the floor with a full opening valve to be stabbed into drill pipe when the kelly is not in the string.

A Kelly cock and a sub with a full opening valve will be used.

8. The testing, logging, mud, and coring programs to be followed with provision made for required flexibility. (See attached sheet)

9. Any anticipated abnormal pressures or temperatures expected to be encountered or potential hazards such as hydrogen sulfide gas, along with plans for mitigating such hazards.

No abnormal pressures, temperatures, or hazardous gases are expected to

be encountered; however, prudent drilling operations will be maintained

to guard against such hazards.

10. The anticipated starting date and duration of the operations.

Starting Date:	7–15–86	Duration	of	Operations_	<u> </u>	Jays.
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June 6, 1986

State of New Mexico Energy and Minerals Department Oil Conservation Division State Land Office Building Post Office Box 2088 Santa Fe, New Mexico 87501 P.O. BOX 633 MIDLAND, TEXAS 79702

MIDLAND DIVISION

Attention: Dave Catanach

7.01 UNORTHODOX WELL LOCATION MOBIL PRODUCING TX & NM, INC. FEDERAL "CCC", WELL NO. 2 NORTHEAST SQUARE LAKE FIELD EDDY COUNTY, NEW MEXICO

Gentlemen:

Mobil Producing Texas & New Mexico, Inc. (MPTM), is applying for authority to drill the subject well at an unorthodox location under the provisions of Rule 104 (F). The well is located closer than 330 feet from the quarter-quarter line and less than 330 feet from the lease line. The subject well will be completed in the Premier Sand formation.

MPTM asks that you consider that our original location was a regular location, moved at the request of the BLM, in order to prevent undue surface disturbance. In order to stay in the best geological location, it was necessary to move to an unorthodox location. If possible, we ask that the requested unorthodox location be granted administratively, due to these circumstances.

Copies, in triplicate, of the original Application for Permit to Drill submitted to the BLM, are enclosed for your use. Also, all offset operators have been notified and their waivers requested by certified mail. Please call C.A. Moore at (915) 688-1772 if you have any questions.

Yours very truly,

G.E. Tate Env. and Reg. Manager

CAM/am Attachments

cc: Bureau of Land Management

A:M6042DCA.JBP

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June 6, 1986

P.O. BOX 633 MIDLAND, TEXAS 79702

MIDLAND DIVISION

CERTIFIED MAIL

O'Neill Properties, LTD. Box 2840 Midland, Texas 79702

> FEDERAL "CCC" WELL #2 2410 FEL; 2970 FSL SEC. 4, T-24-N, R-3-W NORTHEAST SQUARE LAKE FIELD EDDY COUNTY, NEW MEXICO

Dear Gentlemen:

Mobil Producing Texas and New Mexico, Inc. (MPTM) has made application to the New Mexico Oil Conservation Division and the Bureau of Land Management to drill the subject well on an unorthodox location 2410 FEL and 2970 FSL of Sec. 4, T-24-N, R-3-W in Eddy County, New Mexico. This unorthodox location is necessary because the BLM has asked us to move from a regular location on which the building of the location would require extensive dirt work.

If you have no objection to the drilling of this well, on the above captioned unorthodox location, please complete the enclosed waivers and return two copies to the New Mexico Oil Conservation Division and one copy to MPTM, in the self-addressed envelopes. The fourth copy is for your records.

If you have any questions concerning this application, please call C.A. Moore at (915) 688-1772.

Very truly yours,

G. E. Tate Environmental and Regulatory Manager

CAM/hjw

June 6, 1986

P.O. BOX 633 MIDLAND, TEXAS 79702

MIDLAND DIVISION

CERTIFIED MAIL

Yates Petroleum Corp. 207 S. 4th Street Artesia, New Mexico 88210

> FEDERAL "CCC" WELL #2 2410 FEL; 2970 FSL SEC. 4, T-24-N, R-3-W NORTHEAST SQUARE LAKE FIELD EDDY COUNTY, NEW MEXICO

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Very truly yours,

all also

G. E. Tate Environmental and Regulatory Manager

CAM/hjw

June 6, 1986

P.O. BOX 633 MIDLAND, TEXAS 79702

MIDLAND DIVISION

CERTIFIED MAIL

Metex Supply Co. Box 2070 Hobbs, New Mexico 88240

> FEDERAL "CCC" WELL #2 2410 FEL; 2970 FSL SEC. 4, T-24-N, R-3-W NORTHEAST SQUARE LAKE FIELD EDDY COUNTY, NEW MEXICO

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Very truly yours,

G. E. Tate Environmental and Regulatory Manager

CAM/hjw

WAIVER

Mobil Producing TX & NM, Inc. Attention: G. E. Tate Post Office Box 633 Midland, Texas 79702

> RE: UNORTHODOX WELL LOCATION MOBIL PRODUCING TX & NM, INC. FEDERAL "CCC", WELL NO. 2 NORTHEAST SQUARE LAKE FIELD EDDY COUNTY, NEW MEXICO

Gentlemen:

We, the undersigned, have been furnished a copy of Mobil Producing Texas & New Mexico, Inc.'s application to drill the subject well on an unorthodox location under the provisions of Rule 104.F.I. Please be informed that we, as an offset operator, have no objection to the drilling of this well as set forth in MPTM's application dated June 6, 1986.

Yours truly,

Company	
Representative _	
Signature	<u></u>
Title	
Date	

A:M607270B.JBP