	~	NY OFF C	COURT CRIMINE STROM		951_
For: n 9-331 C (May 1963)		TED STATES		Budget Bureau No. 42-R	1425.
	DEPARTMEN	<sup>de)</sup> <u>30-015-2568</u>	9		
			NION	5. LEASE DESIGNATION AND SERIAL	NO.
		OGICAL SURVEY		NM-27278 6. IF INDIAN, ALLOTTEE OB TRIBE N.	
APPLICATIC	ON FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG B	ACK	IME
1a. TYPE OF WORK	RILL 🛛	DEEPEN	PLUG BAG	7. UNIT AGHEEMENT NAME	
b. TYPE OF WELL			I LOG DAV		
OIL WELL	WELL OTHER		INGLE MULTIP	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	Port Mastall			Featherstone Feder	al
3. ADDRESS OF OPERATO	Ray Westall		T LI IVED	BY	
	P.O. Box 4 Lo	co Hills, New M	exico 88255	0. FIELD AND POOL, OB WILDCAT	
4. LOCATION OF WELL ( At surface	(Report location clearly an	d in accordance with any	State requirements 1	186 M Benson alb	6-6
	990' FNL & 10	· //	- O. C. C	AND SURVEY OR AREA	
At proposed prod. z	whe same	UH.	ARTESIA, O	- 18S-30E	
14. DISTANCE IN MILES	B AND DIRECTION FROM NE.	· · · ·	ARTESIA, U	12. COUNTY OR PARISH   13. STATE	
	14 miles south	of Loco Hills,	NM	Eddy	
15. DISTANCE FROM PRO LOCATION TO NEAR	DPU8ED*	16. N	O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL	
	rig. unit line, if any)	1980'	160	40	
	DRILLING, COMPLETED,	1320'	ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
OR APPLIED FOR, ON 2	whether DF, RT, GR, etc.)		3000.	22. APPROX. DATE WORK WILL ST	ABT*
	3996 GR			ASAP	
23.	~~~~~	PROPOSED CASING AN	D CEMENTING PROGRA		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
1732"	13 3/8"	48#	5751		6
124"	8 5/8"	24#	1700'		<u>.</u>
7 7/8"	512"	17#	3600'	Production	• • •
	I	1	1		4 .^
mately 575 water will	5' of 13 3/8" ca L be used to dri n hole. 5½" pro	sing will be set ll the surface :	t at top of salf and brine water	te formations. Approxi- and circulated. Fresh will be used to drill the cualted and perforated for	
IN ABOVE SPACE DESCE zone. If proposal is (	IBE PROPOSED PROGRAM : If	proposal is to deepen or bully, give pertinent data	plug back, give data on p on subsurface locations as	resent productive zone and proposed new productive data and true vertical depths. Give block	LAFE.
preventer program, if 24.					
BIGNED A	y Westall	TITLE	Operator	9 <u>18-86</u>	
(This space for Fe	peral or State office use)				
PERMIT NO.		·····	APPROVAL DATE		<u> </u>
APPROVED BY				DATE DATE	
CONDITIONS OF APPE	SUVAL, IF ANI ;			APPROVAL SUBJECT I	0

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GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	SANTA F	P. O. BOX 2088 E. NEW MEXICO 8		Form C-102 Revised 10-1-78
Ray Westall	All distances must be f	Lease Featherstone		Well No. 4
Unit Letter Section - C . 26	Township 18 South	Bunge 30 East	County Eddy	
sciual foolage Location of Wells 990 teet from the North		1650	West	
iound Level Liev. Producing Form	allon	Poul, N. Benson	11 10 01	line caled Acreage; 40 Acrea
<u> </u>		Il by colored pencil		
<ul> <li>2. If more than one lease is a interest and royalty).</li> <li>3. If more than one lease of diadated by communitization, unot see the second second</li></ul>	fferent ownership is a hitization, force-pooli swer is "yes," type o	dedicated to the well, ng. etc? f consolidation	have the interests of all O. C. D. ARTESIA, OFFICE	owers been consoli-
If answer is no, fist the o this form if necessary.) No allowable will be assigned forced-pooling, or otherwise) o	d to the well until all	interests have been	consolidated (by communi	tization, unitization,
			CER	RTIFICATION
.066		1		that the Information con-
		8	11	viedge and belief.
		 	Position Company	Westald
- 1		     	Dule 91	15/86
			shown on this p notes of octual under my super	y that the well location lat was platted from field surveys made by me ar vision, and that the some visct to the best of my belief.
			Sept 4, 1 Date Surveyed P.R. Part Heylstered Profes and/or Land Surve 8112	
	2010 2040 2000	1300 1000	Gentlichte No	To TOFESSIONAL LAS
330 640 60 1370 16NO 1884	2310 2640 2000	1300 1300	<u></u>	

Form 9-1123 Rev. Dec. 1967) (Submit in triplicate to appropriate Regional Oil and Gas or Mining Supervisor)

RECEIVED BY

NOV 24 1986

O. C. D.

ARTESIA, OFFICE

# DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of leas

DISTRICT LAND OFFICE: SERIAL NO.: Santa Fe, New Mexcio NM 27278

and hereby designates

NAME:Ray WestallAddress:P.O. Box 4Loco Hills, New Mexico 88255

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 18 South, Range 30 East, N.M.P.M.

Section 26: NW/4 Section 27: NW/4 NE/4 Eddy County, New Mexico, from the surface of the ground to a depth of 4000 feet below surface.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

	FEATHERSTONE DEVELOPMENT CORPORATION By:
	Olen Fx" Featherstone II, President
8/28/85	1717 West Second St.
(Date)	Roswell, New Mexico 88201
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#### APPLICATION FOR DRILLING

Grayburg:

San Andres: 3800 \*

## RAY WESTALL

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In conjunction with the form 9-331C application for permit to drill subject wells, Ray Westall submits the following ten items of pertinent information in accordance with BLM requirements.

1. The Geological surface formation is quaternary.

2. The estimated tops of geologic markers are a follows: Yates: 2050' 7 Rivers: 2500' Queen: 3050'

- 3. The estimated depths in which anticipated water, oil and gas formations are expected to be encountered: Water 180 feet
  0il & Gas listed above.
- 4. Proposed Casing Program: See for 9-331C.

3500

- 5. Pressure Control Equipment: See Form 9-331C and Exhibit
- 6. Mud Program: Mud up at 100' before TD and circulate 2 hours after TD and pull drill pipe laying down run logs and casing,
- 7. Auxiliary Equipment: N/A
- 8. Testing, Logging and Coring Program: Logging open hole, running gamma/ray and cement bond log.
- 9. No abnormal pressures or temperatures are anticipated,
- 10. Anticipated Starting Date: ASAP

# MULTI-POINT SURFACE USE AND OPERATIONS PLAN

### RAY WESTALL

This plan is submitted with Form 9-331C, Application for Permit to Drill, covering the above described wells. The purposed wells, the proposed construction activities and operations plan, the magnitude of surface disturbance involved, and the procedures to be folloved in rehibilitating the surface after completion of the operations so that a complete appraisal can be made of the environmental effect associated with the operation.

1. Existing Roads.

Exhibit A is a portion of a USGS topographic map showing the wells and roads in the vicinity of the proposed location. The proposed well sites are located are located on the topo map.

2. DIRECTIONS:

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Proceed East of Loco Hills to county road 222 go South approximately 7 miles, turn west 3 miles on paved road and turn North to location.

3. PLANNED ACCESS ROAD;

Approximately 300 feet of road will have to be built from the main road to this location.

4. LOCATION OF EXISTING WELLS:

There are no existing wells on this 40 acres.

5. LOCATION OF EXISTING/OR PROPOSED FACILITIES:

There are no producing facilities on the shallow lease at the present time. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil well, electricity will be used to provide the necessary power. No power will be required if the well is productive gas well. Electric lines well have to be installed to the location.

6. LOCATION AND TYPE OF WATER SUPPLY:

It is planned to drill the proposed well with fresh water to the bottom of the surface and brine water to TD. Water will be obtained from comercial sorces by truck.

7. SOURCE OF CONSTRUCTION MATERIALS:

Calache will be hauled from approved pits in area. Unless we can obtain enough calache from the reserve pits.

- 8. METHODS OF HANDLING WASTE DISPOSAL:
  - A. Drill cuttings will be disposed of in the reserve pits.
  - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
  - C. Produced water during testing in reserve pits.
  - D. Oil produced during operation will be stored in tanks until sold.
  - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
  - F. Trash, waste paper, garbage and junk will be buried in a seperate trash pit and covered with a minimum of 24" of dirt. All waste material will be contained to prevent scattering by the wind.
  - G. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion of operations.
- 9. ANNCILLARY FACILITIES. None required.
- 10. WELLSITE LAYOUT.
  - A. Exhibit C shows the relative location and dimentions of the well pad, the reserve pits, etc.
  - B. A 400' X 400' area has been staked and flagged.
- 11. OTHER INFORMATION:
  - A. Topography: The land surface in the vicinity of the wellsite is sand dunes. The immediate area of the wellsite is discussed in paragraphy 9B.
  - B. Flora and Fauna: The vegetation cover consists of prairie grass, prairie flowers, greaswood and miscellaneous desert growth. No wildlive was observed, but the wildlife'in the area probably includes the typical of sevi-arid desert land. The area is used for cattle grazing.
  - C. There are no ponds, lakes or rivers in the area.
  - D. There are no inhabited dwellings in the vacinity of the proposed well.
  - E. Surface Ownership: The wellsite is on federal surface.
  - F. There is no evidence of any archaeological, historical or cultural sites in the area.

- OPERATOR'S REPRESENTATIVE: The field representative responsible for assuring compliance with the approved surface us plan is Ray Westall P.O. Box 4, Loco Hills, New Mexico 88255. Phone (505)677-3113.
- 13. CERTIFICATION: I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ray Westall and it's subcontractors in conformity with this plan and the terms and conditions under which it is approved.

RAY VESTALL

BOX /4 LOCO HILLS, NEW MEXICO 88255 (505) 677-3113

ARCHAEOLOGICAL SURVEY of the RAY WESTALL FEATHERSTONE FEDERAL WELL No. 4 and ACCESS ROAD T18S, R30E, SECTION 26, CENTRE, SW1/4NE1/4NW1/4 [990 FNL, 1650 FWL], EDDY COUNTY, NEW MEXICO

ASC Report 86-60

by James V. Sciscenti, Project Archaeologist and Dorothy M. Griffiths, Principal Investigator

ARCHAEOLOGICAL SURVEY CONSULTANTS P.O.Box D, Roswell, New Mexico 88202 [505] 623-5012 PERMIT No.: 18-2920-84-B

September 6, 1986

Prepared for:

Ray Westall P.O.Box 4 Loco Hills, New Mexico 88255 Attention: Ray Westall

Distribution:

Kay Westall (1)
BLM - Carlsbad Resource Area (2)
New Mexico SHPO (1)
Sciscenti (1)

ARCHAEOLOGICAL SURVEY CONSULTANTS

on lands administered by Department of the Interior Bureau of Land Management Roswell District, New Mexico CULTURAL RESOURCES EXAMINATION

ASC PERMIT NO.: 18-2920-84-B ASC Job No.: 86-60 (Ray Westall Featherstone Fed. Well No. 4 & Access Road R/W), T18S, R30E

- 1. ABSTRACT: intensive archaeological survey of the Ray Westall Featherstone Federal Well No. 4 (400 ft. sg., 3.7 acres) and access road R/W (500 ft. long X 50 ft. wide, 0.6 acres); a total of <u>4.3 acres</u>, on <u>federal land</u> surface, was inspected for sultural resources. Sonce archaeological survey did not reveal any cultural resources, archaeological CLEARANCE for the well pad and access road is RECOMMENDED.
- 2. WELL LOCATION: T18S, R30E, Section 26, Centre, SWLNELNWL (990 FNL, 1650 FWL), Eddy County, New Mexico. ACCESS ROAD R/W: T18S, R30E, Section 26,  $SW_{4}^{\frac{1}{4}}NE_{4}^{\frac{1}{4}}NW_{4}^{\frac{1}{4}}$  &  $NW_{4}^{\frac{1}{4}}SE_{4}^{\frac{1}{4}}NW_{4}^{\frac{1}{4}}$ . Eddy County, New LAND STATUS: federal land surface. Mexico.

U.S.G.S. 7.5 minute series, HACKBERRY LAKE, NEW MEXICO, 1985.

3. PROJECT DESCRIPTION: well pad, 400 ft. sq., 3.7 acres; access road R/W, 500 ft. long X 50 ft. wide, 0.6 acres [access road follows an extant two-track, caliched, road). A total of 4.3 acres, on federal land surface, was inspected for cultural resources.

TOPOGRAPHY: situated at an elevation of 3996 ft., msl, on the south and southeast slope of a high, NE/SW trending dune ridge system, within an area of Kermit-Berino fine sands. The terrain, characterized by deep sands, post-Archaic overlaying an Archaic sand deposit exposed upslope in several deflation basins, drains towards a large enclosed sunken basin some 400 ft. south of the well pad. The SW, NW, & part of the NE quadrants of the well pad are on sloping dune ridge terrain, with deep, large, deflation basins. The well centre and the SE quadrant are relatively free of deflation basins. VEGETATION: oakbrush, 3-awn, buckwheat, burr-grass, sagebrush, wild barley, yucca. GROUND VISI-BILITY: ca. 100% in deflation areas; 45% elsewhere.

- 4. EXAMINATION PROCEDURE: inspection of all deflation basins; zigzag transects elsewhere. Ca. 2 manhours on ground.
- 5. FINDINGS: consultation with BLM records shows the recording of a relatively widespread, post-Archic, site with scattered burnt caliche, ceramics, ground stone, and lithic debitage in the  $SE_{\pm}^{1}$  of Section 26. A second site, ASC # 90, has been recorded ca.  $\frac{1}{2}$  mile south of the proposed Featherstone Fed. Well # 3; the assemblage at ASC # 90 is post-Archaic as well. Both sites are associated with active to semi-active dunes.

Archaeological survey of the Featherstone Federal Well No. 4 & access road R/W did not reveal any cultural resources.

6. RECOMMENDATIONS: archaeological CLEARANCE for the well pad & access road is RECOMMENDED.

Date of Examination: September 4, 1986	
Project Archaeologist: 1/Suspente	
Principal Investigator: D.M.Griffithe-	
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