Form 3160-3 (November 1983) (formerly 9-331C)	E	ARTMEN	TED STATE T OF THE I	I NTE GEME	NT	SUBMIT IN T (Other instru reverse s	ctions on iide)	Budget		31, 1985	
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3. ADDRESS OF OPER.	TOR	MALLON	OIL COMPANY	,		0. 0.	······	9. WELL NO.			
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4. LOCATION OF WEL At surface	& (Report local	tion clearly and	d in accordance wi	th any	State requ	(rements.*)		UNDES.BRU			
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			H-SOUTHEAST			NEW MEY	TCO	12. COUNTY OF EDDY	4		
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PROPERTY OR LE. (Also to neares) 18. DISTANCE FROM	drig, unit line,		660'			8.02			40		
TO NEAREST WEI OR APPLIED FOR, OD	LL, DRILLING, CO	MPLETED.	1145'	19. ri	ROPOSED D			TADY	0L 8		
21. ELEVATIONS (Show	whether DF, F	T, GR, etc.)	1145]	520	<u> </u>		OTARY 22. Approx.	DATE WORI	WILL 81	TABT*
23.			2874' GL					UPON	APPROV	/AL	
			PROPOSED CASE	NG ANI	D CEMEN	TING PROGRAM	1		······		
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PERMIT NO					APPROVAL I	DATE		DATE	1-4	-58	

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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL, IF ANY :

EW MEXICO OIL CONSERVATION COMM ON WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-172 Supersedes C-128 Effective 1-1-65

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BOP STACK

3000 PSI WORKING PRESSURE

BOP ARRANGEMENT

SUPPLEMENTAL DRILLING DATA

MALLON OIL COMPANY WELL NO.15 AMOCO FEDERAL

1. SURFACE FORMATION: Quaternary.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler Anhydrite	300'
Delaware	2870'
Bell Canyon	2900'
Cherry Canyon	3700'
Brushy Canyon	5150'

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Cherry Canyon 0il

4. PROPOSED CASING AND CEMENTING PROGRAM:

	SETTING DI	EPTH			
CASING SIZE	FROM	<u>T0</u>	WEIGHT	GRADE	JOINT
8-5/8"	0	400 '	24#	K-55	STC
5-1/2"	0	5200 '	14#	K-55	STC

8-5/8" casing will be cemented with approximately 250 sacks of Class "C" cement. Cement to circulate.

5-1/2" casing will be cemented with approximately 300 sacks of cement.

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability.

5. PRESSURE CONTROL EQUIPMENT:

A 3000 psi working pressure, double ram type preventer will be in use while drilling below the surface casing.

A BOP sketch is attached.



