

STATE OF NEW MEXICO
ENERGY AND MINES DEPARTMENT

RECEIVED

30-015-25886

Form E-101
Revised 10-1-77

OIL CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

MAR 22 '88

C. D.
MATERIALS OFFICE

SA. INSTRUCTIONS FOR DRILLING

DATE 3-23-88

U. S. G.S. DRILLING CONTRACTOR

B7717

2. Unit Agreement No.

3. Name of State

N.M.

4. Well No.

10

5. Field and Unit or Field

Unit Turkey Track Slope

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-12
Superseded C-12
Effective 1-1-81

All boundaries must be from the outer boundaries of the Section

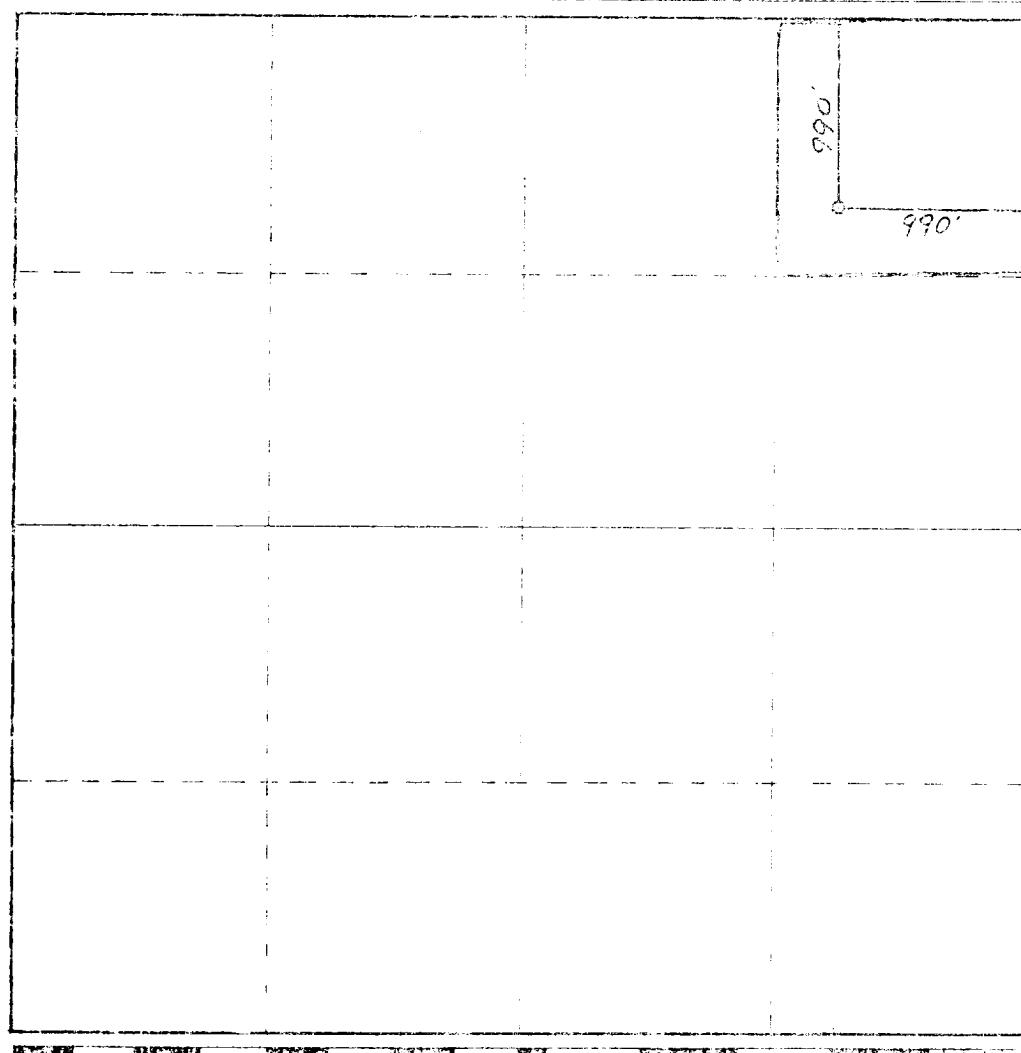
Lease No.	A	F. I. STATE	A	County	10
Well Letter	Section	Tract	Block		
A	2	19 South	29 East	Eddy County, N.M.	
Total surface area of well:					
990	Acres	Northly	Southly	990	Acres
Welded, sealed	Hydraulic Fracture	Open	Closed	100	Acres
3410.	San Andres	Land Turkey track - ST-Q-SACR			40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

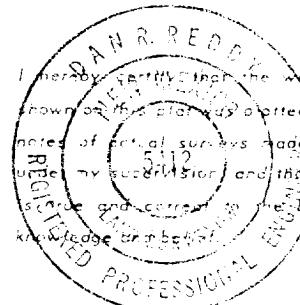
Penta Pool

Vice President

Fred Pool Drilling, Inc.

3-20, 1983

Penta Pool



State Surveyor

March 17, 1983

Registered Professional Engineer
and Land Surveyor

Dan R. Reed
Certified L.S.

NM PE&LS NO. 5412