

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

O. C. D.  
ARTESIA OFFICE

API NO. (assigned by OCD on New Wells)
30-015-26085
5. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
B-3105

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work:			7. Lease Name or Unit Agreement Name		
DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			KERSEY STATE		
b. Type of Well:			8. Well No.		
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			2		
2. Name of Operator			9. Pool name or Wildcat		
Ray Westall			GBR-JACKSON QW-GBR-SA		
3. Address of Operator			10. Proposed Depth		
P.O. Box 4 Locust Hills NM 88255			3850		
4. Well Location			11. Formation		
Unit Letter C : 990 Feet From The NORTH Line and 2310 Feet From The WEST Line			SAN ANDRES		
Section 16 Township 17 S Range 31 E NMPM Eddy County			12. Rotary or C.T.		
			RT		
13. Elevations (Show whether DF, RT, GR, etc.)		14. Kind & Status Plug. Bond		15. Drilling Contractor	
3818		Blanket		WEIK	
16. Approx. Date Work will start		17. PROPOSED CASING AND CEMENT PROGRAM			
5/1/89					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24 #	400	300 5x5	Circulate
7 7/8	5 1/2	17 #	3850	750 5x5	Circulate

FRESH WATER will be used to 400 ft

BRIWE WATER from 400 to +D

Seems 700 Hydrol BOP will be installed on 8 5/8" CSW

POST ID-1  
N+APE  
3-31-89

APPROVED FOR 180 DAYS  
9/24/89  
UNLESS OTHERWISE UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE RANDALL C. HARRIS TITLE GEOLOGIST DATE 3/22/89  
TYPE OR PRINT NAME RANDALL C. HARRIS TELEPHONE NO. 677-2370

(This space for State Use)

Original Signed By  
Mike Williams

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 24 1989

CONDITIONS OF APPROVAL, IF ANY:

Form C-102  
Revised 1-1-89

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

STRICTLY  
Box 1980, Hobbs, NM 88240

STRICTLY  
Box DD, Artesia, NM 88210

STRICTLY  
Box Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Ray Westall			Lease Kersey State		Well No. 2
Section Letter C	Section 16	Township 17 South	Range 31 East	County Eddy	NMPM
Actual Footage Location of Well: 990 feet from the North line and 2310 feet from the West line					
Ground level Elev. 3818'	Producing Formation GRAYBURG - SAN ANTONIO		Pool GBR - JACKSON	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

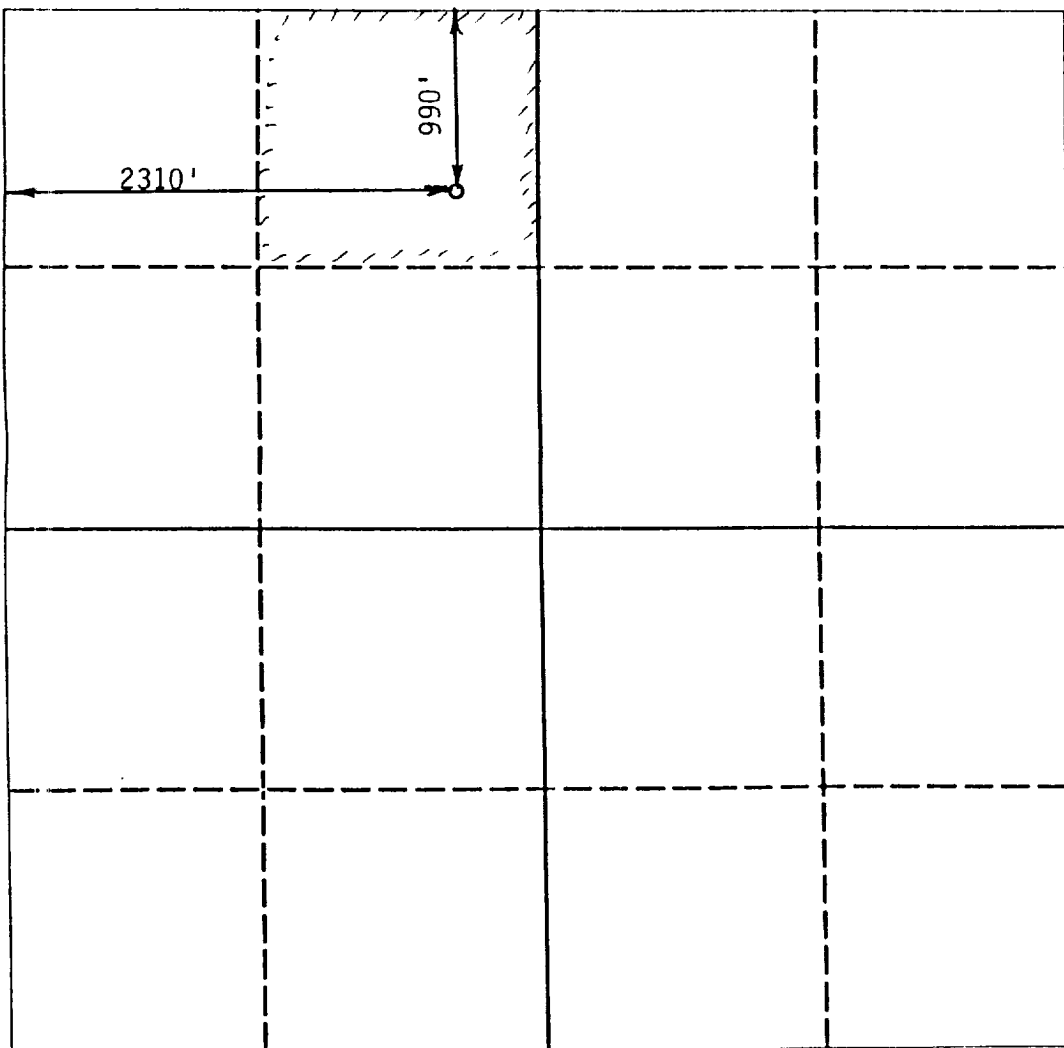
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Position

Company

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 9, 1989

Signature & Seal of

P. R. Patton

8112

Certificate No.

