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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MEXICO OIL CONSERVATION COMM WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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SUPPLEMENTAL DRILLING DATA SIETE OIL AND GAS CORPORATION BLACKFOOT FEDERAL #1 990' FSL & 1880' FEL Section 21: T22S, R25E Eddy County, New Mexico Lease Number: NM-69348

The following items supplement "Onshore Oil and Gas Order No. 1":

1. The geologic surface is quaternary.

2. The estimated geological marker tops:

Del. Sand 2050' T/Bone Spring 4750'

3. Estimated depths to water, oil or gas:

Water: Approximately 350' Oil or Gas: 2000'

4. Proposed casing program:

Size	<u>Interval</u>	Weight	Grade	Joint	New or Used
13 3/8	0 - 400'	54#	J - 55	LT&C	New
8 5/8	0 - 1500'	24#	J-55	LT&C	New
5 1/2	0 - T.D.	15.5#	J-55	LT&C	New

- 5. Pressure Control Equipment: The blowout preventer will be a double ram type preventer. A sketch is attached.
- Mud Program:
 0-1800': Native mud adding gel and lime for sufficient viscosity to insure clean hole for running casing.
 1800'-T.D.: Drill out with native becoming brine, add starch and salt gel to maintain a viscosity of 30, @ T.D. 40; mud weight 9.3#.
- 7. Auxiliary Equipment: A kelly cock will be installed on the rig floor while drilling operations are in progress.
- 8. Testing, Logging and Coring Programs: Possible drill stem tests and/or coring is not planned.

Logging: Compensated Neutron - Formation Density - Gamma Ray - Caliper Dual Laterolog - RXO.

9. No abnormal pressures or temperature zones are anticipated.

10. Anticipated starting date: Commence drilling operations ASAP.

SURFACE USE PLAN

FOR

DRILLING, COMPLETING AND PRODUCING

SIETE OIL AND GAS CORPORATION Blackfoot Federal No. 1 990' FSL & 1880' FEL Section 21: T22S, R25E Eddy County, New Mexico Lease Number: NM-69348

LOCATED:

19 miles Southwest of Carlsbad, New Mexico

\$25,000 Bond of Siete Oil and Gas Operator

FEDERAL LEASE NUMBER: NM-69348

LEASE ISSUED: October 1, 1987

RECORD LESSEE: Maralo, Inc.

BOND COVERAGE:

ACRES IN LEASE:

SURFACE OWNERSHIP: Federal

<u>GRAZING PERMITTEE</u>: Laurie Joe Kincaid Telephone: (505)887-1449

240

POOL:

Wildcat

EXHIBITS:

B. Topographic Map Showing Access Route

- C. Lease Map Showing Well Tests
- D. Sketch of Well Pad

A. Area Road Map

ROAD LOG TO PROPOSED DRILLSITE

Starting point being County Road 672 Southwest of Carlsbad, New Mexico @ old Stuckey's.

- 0.00 Proceed Southwest on County Road 672 for 3 miles to County Road 429.
- 3.00 Turn West on County Road 429 and go 7 miles to the fork.
- 10.00 Take the road on the right and proceed 2/10 mile.
- 10.20 Location.

1. EXISTING ROADS:

- A. Existing roads, which lead to the proposed drillsite, are shown on Exhibits "A" & "B".
- 2. PROPOSED NEW ROAD:
 - A. No new access road will be needed.
 - B. Surfacing Materials: Caliche
 - C. Maximum Grade: Less than 1%
 - D. <u>Turnouts</u>: None required
 - E. Drainage Design: None required
 - F. Culverts: None required
 - G. Cuts and Fills: Less than 3'
 - H. Gates, Cattleguards: None required

3. LOCATION OF EXISTING WELLS:

- A. Existing wells are shown on Exhibit "C".
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
 - A. If the well is productive, we will construct tank battery on location.
- 5. LOCATION AND TYPE OF WATER SUPPLY:
 - A. A water supply well is not planned. Water will be purchased and hauled to the well site over existing and proposed roads.
- 6. SOURCE OF CONSTRUCTION MATERIALS
 - A. Construction material will be obtained from an existing federal pit in Sections 23 & 26: T22S, R25E.
- 7. <u>METHODS OF HANDLING WASTE DISPOSAL:</u>
 - A. Drill cuttings will be disposed of in the drilling pits.
 - B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
 - C. Water produced during tests will be disposed of in the drilling pits.
 - D. Oil produced during tests will be produced into temporary test tanks.

E. Trash, waste paper, garbage and junk will be buried in a trash pit and covered with a minimum of 24" of dirt. All waste material will be contained to prevent scattering by the wind. Location of the trash pit is shown on Exhibit "D".

8. ANCILLARY FACILITIES:

A. None anticipated.

9. WELLSITE LAYOUT:

- A. The drill site has been surveyed, staked and flagged.
- B. The dimensions and relative location of the drill pad, mud pits and the trash pits with respect to the wellbore are shown on Exhibit "D".
- C. The wellsite is nearly level and will not require any cut or fill. The drill pad will be surfaced with caliche.

10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other materials not needed for operations will be removed. Pits will be filled and the location cleansed of all trash and junk to leave the wellsite in an aesthetically pleasing condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. After abandonment, all equipment, trash and junk will be removed and the location cleaned. Any special rehabilitation and/or special revegetation requirements of the surface management agency will be complied with and accomplished as expeditiously as posssible.

11. OTHER INFORMATION:

- A. Topography: The Surface is relatively flat. Drainage to the South.
- B. Soil: Kermit Berino fine sands.
- C. <u>Flora and Fauna</u>: Vicinity surrounding the drillsite is semi-arid desert rangeland. Vegetation is thinly scattered with desert shrubs interspersed with a small amount of native grasses. No wildlife was observed, rodents, coyotes, dove or quail.
- D. Ponds and Streams: None
- E. Residences and other Structures: None in the immediate area.
- F. <u>Archaeological</u>, <u>Historical</u> and <u>Other Cultural Sites</u>: None were observed in this area. The pad area was archaeologized on June 27, 1989.
- G. Land Use: Grazing and occasional hunting.

12. OPERATOR'S REPRESENTATIVE:

Representative responsible for assuring compliance with the approved Surface Use Plan:

Harold D. Justice Petroleum Building, Suite 200 200 West First Roswell, New Mexico 88202 Office: 622-2202 Home: 625-0072

13. CERTIFICATION:

I hereby certify that I, or persons under my supervision have inspected the proposed drillsite and access road; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and that the work associated with operations proposed herein will be performed by SIETE OIL AND GAS CORPORATION, and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

SIETE OIL AND GAS CORPORATION

Date: 8/7/29

BY: Alter (Charles trace 30)

Harold D. Justice V.P. Drilling & Production





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Exhibit 'C' Siete Oil & Gas Corporation Blackfoot Federal #1 1880' FEL & 990' FSL Sec. 21: T22S, T25E Eddy County, N.M.



L&M Drilling Rig No. 1

Exhibit 'D' Siete Oil & Gas Corporation Blackfoot Federal #1 1880' FEL & 990' FSL Sec. 21: T22S, R25E Eddy County, N.M.