BELEEVAL REQUIREMENTS AND

CHOMAL STIPULATIONS

- F7.68.70

SUBMIT IN TLICATE

(Other: nons on reve. side)

a approved. et Bureau No. 42-R1425

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

		GICAL SURVE				LC 029388 — 77		
APPLICATION	N FOR PERMIT	TO DRILL, [DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
a. TYPE OF WORK	II T	DEEPEN [_	PLUG BAG	ck 🗆	7. UNIT AGREEMENT NAME		
		DEEPLIN	Y FEOG BACK			Voluntary		
D. TYPE OF WELL	AS [INGLE X MULTIP	LE	8. FARM OR LEASE NAME		
WELL W	ELL OTHER		2	ONE MA - PENSON		Stetco "10"		
NAME OF OPERATOR						9. WELL NO.		
Marathon Oil	Company V							
3. ADDRESS OF OPERATOR				QCT 25 '90	1	10. FIELD AND POOL, OR WILDCAT		
P O Box 552,	Midland, TX 79	702						
4. LOCATION OF WELL (R	eport location clearly and	i in accordance wit	hany	State requirements.*)	X	Tamano (Bone Spring)		
At surface	O. PET	. 0-		U. C. D.	_	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
990' FNL & 66		it. H		ARTESIA, CHE	4 '			
990' FNL & 66	-	V4 • · ·				Sec. 10, T-18-S, R-31-		
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFI	:E*		12. COUNTY OR PARISH 13. STATE		
						Eddy NM		
10 mlles ESE 15. DISTANCE FROM PROPO	of Loco Hills,	1111	16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE I	T	660'		320	1	HIS WELL		
(Also to nearest drl;	g. unit line, if any)	000	16-		4(RY OR CABLE TOOLS		
18. DISTANCE FROM PROF. TO NEAREST WELL, D	RILLING. COMPLETED.			ROPOSED DEPTH				
OR APPLIED FOR, ON TH	IS LEASE, FT.	* 1043 ¹	<u> </u>	9000'	Rota	22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					4		
3733 GR	3731.1					November 25, 1990		
23.		PROPOSED CASI	NG AN	D CEMENTING PROGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH		QUANTITI OF CEMENT		
		48	· · · · · · · · · · · · · · · · · · ·	750 '	835 s	x - circulate		
17-1/2"	13-3/8"	24 & 32		2450'		sx - circulate		
11"	8-5/8"	24 & 32		12430				
	5 1 (01)	15.5 & 17 ± 9000'.	-	90001	1500	SX Post ID-1		
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico E. ..., Minerals and Natural Resources Departmen.

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

District A Section 10 Township 18 South Range 31 East NATM County Eddy Actual Forcas Location of Well: 990 Feet from the North Ine and 660 feet from the East Ine 1990 From Spring Formation 3731.1 Bone Spring Carbonate Tamano (Bone Spring) 40 Acres 1. Cutties the acresses in dedicated to the well, leave the interest of the pire below. 2. If more then one lease in dedicated to the well, leave the interest of all owners been consolidated by communication, militarion, force-pooling dt.? 1. If more then one lease of different ownership in dedicated to the well, leave the interest of all owners been consolidated by communication, militarion, force-pooling dt.? 1. If more then one lease of different ownership in dedicated to the well, leave the interest of all owners been consolidated by communication, militarion, force-pooling dt.? 1. If more then one lease of different ownership is dedicated to the well, leave the interest of all owners been consolidated by communication, unditarion, force-pooling, or otherwise) 1. If more then one lease of the country of the formation of the communication of the country of the formation of the co	Operator MADATU	ON OTL CO	`		Lease	tco 10 Fede	ral	· · · · · · · · · · · · · · · · · · ·	Well No.	5
Actual Postage Location of Well: 990			Towaship		Range			County	<u> </u>	
990 feet from the North Jine and 660 feet from the East Line (Companies) and the Companies of Committee of Co	Α	10	1	8 South	31	East	NMPM	J	Eddy ————	
Producted Formation Producting Formation Production	000		North	line and	660		feet from	the East		
1. Outline the accessed edicinated to the species will by colored peaced or hackure marks on the plat below. 2. If more than one lease of different connecthip is dedicated to the well, cuttine such and identify the ownership thereof (both as to working interest and roysky). 3. If more than one lease of different connecthip is dedicated to the well, have the interest of all owners been connectidated by communication, makington, force-pooling, sin. If more than one lease of different connecthing the connection of the form if more accessors, in the connection of the form if more accessors, in the connection of the form if more accessors in "so" that the connection of the form if more accessors, in the connection of the form if more accessors in the special of the well until discrete have been connectedated (by communication, unitiration, forced-pooling, or otherwise) for until a non-marked unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION Aprel of the write and complete to the bear of my more accessors and the special properties of the bear of my more accessors and the special properties of the bear of my more accessors. SIRRABLE ACCESSION Aprel of the way for accessing the properties of the bear of my more accessed to the bear of the properties of of the propert	Ground level Elev.	Producis	_		1		`			·
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MULTIPOINT SURFACE USE AND OPERALLONS PLAN

Marathon Oil Company

STETCO "10" #5
990' FNL & 660' FEL
Section 10, T-18-S, R-31-E
Eddy County, New Mexico
Lease: LC-029388

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedure to be followed in rehabilitating the surface after the completion of all operations so that a complete appraisal can be made of the environmental effects associated with the proposed operations.

1. Existing Roads

Exhibit "A" is a portion of a topographic map showing the location of the proposed well as staked. Proceed west from Hobbs, NM, on U.S. Highway 180. Turn west on NM Highway 529. After 31 miles, turn west on U.S. Highway 82 for 1/2 mile to Highway 222. Turn south on Highway 222 for 2 miles to caliche road, NM 249. Go east 1.3 miles. Turn N.E. on dirt road for 1.3 miles; turn west on dirt road for .5 mi., then north .8 mile, then west into location. All existing roads used to access the proposed location shall be maintained in the same or better condition than presently found.

2. Planned Access Roads

A. Length and Width

An access road of approximately 1000' in length and 14' in width will be constructed.

B. Surfacing Material

6" of caliche compacted and rolled

C. Maximum Grade

Three Percent (3%)

D. Turnouts

None Required

E. Drainage Design

Natural drainage.

F. Culverts

None required.

G. Cuts and Fills

None required.

H. Gates, Cattlegaurds and Fences

None Required.

3. Location of Existing Wells

Exhibit "B" is a map showing the location of all the wells within a one mile radius of the proposed well.

4. Location of Existing and Proposed Facilities

- A. Exhibit "C" is a map of the existing roads with the proposed well location.
- B. In the event of a producible oil well, oil will be stored at the battery location on the Stetco "10" #5 pad with production metered at the location. The gas will be piped to existing flow lines in a manner to be determined at a later date.

5. Location and Type of Water Supply

Water will be furnished and trucked by a Contractor.

6. Source of Construction Materials

Caliche for surfacing the drilling pad and access road will be obtained from a pit in the NW/4, SW/4 and NE/4 of the NW quarter section of Section 15, T-18-S, R-31-E. This area has been cleared for construction by the following archaeological clearance numbers, #85-195, #85-345.

7. Methods of Handling Waste Disposal

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be vacuumed from the reserve pit and hauled to an approved disposal well. Reserve pit contents will be allowed to dry and pitwalls backfilled. All areas of the pad and reserve pit not necessary to production will be re-contoured. Top soil will be redistributed and reseeded with the recommended seed mixture.

- C. Water produced during tests will be disposed of in the drilling pits and hauled to an approved salt water disposal well.
- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- E. Trash, waste paper, garbage, and junk will be stored in a trailer on location and hauled to an approved disposal site.
- F. All trash and debris will be removed from the wellsite within 30 days after finishing drilling and completion operations.

8. Ancillary Facilities

None required.

9. Wellsite Layout

Exhibit "D" shows the relative location of the rig components and reserve pits.

10. Plans for Restoration of Surface

- A. After finishing drilling and completion operations all equipment and other materials not necessary for operations will be removed. Pits will be filled and leveled and the location cleaned of all trash and junk to leave the wellsite in an aesthetically pleasing condition as is possible.
- B. Any unguarded pits containing fluids or trash will be fenced until they are filled or leveled.
- C. After abandonment of well, equipment will be removed, the location will be cleaned, and the pad and access road will be ripped and returned to as near the original appearance as is possible.
- D. In the event of a producer, the land not necessary for production operations will be re-contoured and seeded with the recommended mixture submitted by the BLM.

11. Other Information:

A. <u>Topography</u>

The location is situated on a duned landform.

B. Soil

Typic Torripsamment subgroup.

Multipoint Surface use and Operations Plan Page 4

C. Flora and Fauna

The vegetation cover consists of native range grasses with yucca plants, cactus and mesquite. Wild life in the area includes rabbits, dove, quail, and other inhabitants typical of semi-arid climate.

D. Ponds and Streams

Local drainage in this area is internal.

E. Residence and Structures

None nearby.

F. Archaeological, Historical and Cultural Sites

None observed in the area. The Archaeological Inspection Report is being forwarded by Archaeological Consultants, Inc.

G. Land Use

Grazing with hunting in season.

H. Surface Ownership

The proposed wellsite is on land owned by the Federal Government.

12. Operators Representative

Stanley L. Atnipp P. O. Box 552 Midland, TX 79702 (915) 682-1626

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist, that the statements made in this place are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Marathon Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

S. L. Atnipp

Drilling Superintendent

10-9-90 Date

MARATHON OIL COMPANY

STETCO "10" #5 ADDITIONAL INFORMATION Comply with Order 1

In conjunction with Form 9-331C, Application to drill subject well, Marathon Oil Company submits the following items of information in accordance with BLM requirements:

Geological Name of Surface Formation 1.

Quaternary Alluvium

Estimated Tops of Important Geological Markers 2.

Rustler	810′	Delaware	4820 <i>'</i>
Base of Salt	2015′	Bone Spring	5535 <i>'</i>
Yates	2110'	1st Sand	7560 ′
Seven Rivers	2640'	2nd Carb	7795 <i>'</i>
Queen Queen	3320'	Main Pay	7995 <i>'</i>
Grayburg	3835′	2nd Sand	8090′
San Andres	4270'		

Estimated Depths of Anticipated Water, Oil or Gas Bearing Formations

Yates (water) Seven Rivers (water) Queen (water & oil) Grayburg (water & oil) San Andres (water & oil) Delevere (water & oil)	2110' 2640' 3320' 3835' 4270' 4820'	Bone Spring 1st Sand (water & oil) 2nd Carb (water & oil) Main Pay (water & oil) 2nd Sand (water & oil)	5535' 7560' 7795' 7995' 8090'
Delaware (water & oil)	4820′		

Casing and Cementing Program 4.

Cement to surface with 835 sxs Class 13-3/8" Surface to 750': "C" with 2% CaCl₂

Cement to surface with 1100 sxs 8-5/8" Intermediate to 2450': Modified Lite followed by 250 sxs

Class "C" with 2% CaCl

Cement to 2200' with 1500 sxs Class 5-1/2" Production to 9000':

"H" PozMix. Stage tool @ ± 7400'

Pressure Control Equipment (Exhibit E)

13-5/8" 3000 psi working pressure 13-3/8" Surface: annular preventer tested to 2000 psi

> 13-5/8" 3000 psi working pressure pipe and blind rams tested to 3000 psi

12/10089002/P5

Additional Information Page 2

8-5/8" Intermediate:

11" 3000 psi working pressure annular preventer tested to 2000 psi

11" 3000 psi working pressure pipe rams and blind rams tested to 3000 psi Choke manifold tested to 3000 psi

6. Proposed Mud Program

0 - 750 Native; Mud Wt: 8.3 - 9.2, Viscosity 28-34 Sec

750 - 2,700 Brine Water; Mud Wt: 9.0 - 10.0, Viscosity 28-32 Sec

2,700 - 7,000 Fresh Water; Mud Wt: 8.6 - 8.8, Viscosity 28-32 Sec

7,000 - 9,000 Fresh Water; Mud Wt: 8.8 - 9.2, Viscosity 32-44 Sec

7. Auxiliary Equipment

A safety valve and subs to fit all strings will be kept on the floor at all times. An upper kelly cock valve will be utilized with the handle available on the rig floor.

8. Testing, Logging, and Coring Programs

A. Coring Program:

None anticipated.

B. Testing Program:

None anticipated.

C. Logging Program:

TD-Surface - GR-DIL, GR-LDT-CNL, TD-TOP of Bone Spring, GR-LSS, NGT, DLL-MSFL.

9. Abnormal Pressures, Temperatures or Potential Hazards

None anticipated

10. Anticipated Starting Date

As soon as possible









