

D) CEMENT

<u>INTERVAL</u>	<u>AMOUNT SXS</u>	<u>FT OF FILL</u>	<u>TYPE</u>	<u>GALS/SX</u>	<u>PPG</u>	<u>FT³/SX</u>
Surface	700 (100% excess circ to surface)	650	Class "C" with 2% CaCl ₂ and 1/4 ppg Cello-Flake	6.3	14.8	1.32
1st Intermediate	Lead 1365 (100% excess circ to surface)	3680	Lite with 1/4 ppg Cello-Flake	8.8	13.1	1.69
1st Intermediate	Tail 200 (100% excess circ to surface)	420	Class "C" with 2% CaCl ₂	6.3	14.8	1.32
2nd Intermediate	Lead 555	6230	Lite w/additives	8.8	13.1	1.69
2nd Intermediate	Tail 200	1570	"H" w/additives	5.2	15.6	1.18
Production Liner	300	3150	"H" w/additives	4.3	16.4	1.06

E) DIRECTIONAL DRILLING

Directional drilling services will be provided by a qualified service company.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Abnormal pressures are anticipated below 11,900'.

POINT 8: OTHER PERTINENT INFORMATION

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon Approval