

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 26 1991

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

215-26690

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Centza "AGZ" Com.

2. Name of Operator

Yates Petroleum Corporation ✓

8. Well No.

5

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

9. Pool name or Wildcat

S. Dagger Draw Upper Penn

4. Well Location

Unit Letter D : 660 Feet From The North Line and 750 Feet From The West Line

Section 13

Township 20S

Range 24E

NMPM

Eddy

County

10. Proposed Depth

8100'

11. Formation

Canyon

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3604'

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Not Designated

16. Approx. Date Work will start

ASAP

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	9 5/8"	36# J-55	1200'	1100 sacks	Circulated
8 3/4"	7"	23-26#	TD	As warranted	
		J-55 & N-80			

Yates Petroleum Corporation proposes to drill and test the Canyon and intermediate formations. Approximately 1200' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: FW Gel/LCM to 1200'; FW to 5000'; cut Brine to 7200'; SW Gel/Starch to TD.

BOF PROGRAM: BOP's and hydrill will be installed on 9 5/8" casing and tested daily.

APPROVAL: 180 DAYS
PERMIT EXPIRATION: 9/27/91
UNLESS DRILLING IS COMPLETED BY 9/27/91

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken Beardemph TITLE Landman DATE 3-25-91

TYPE OR PRINT NAME Ken Beardemph TELEPHONE NO. 748-1471

(This space for State Use)

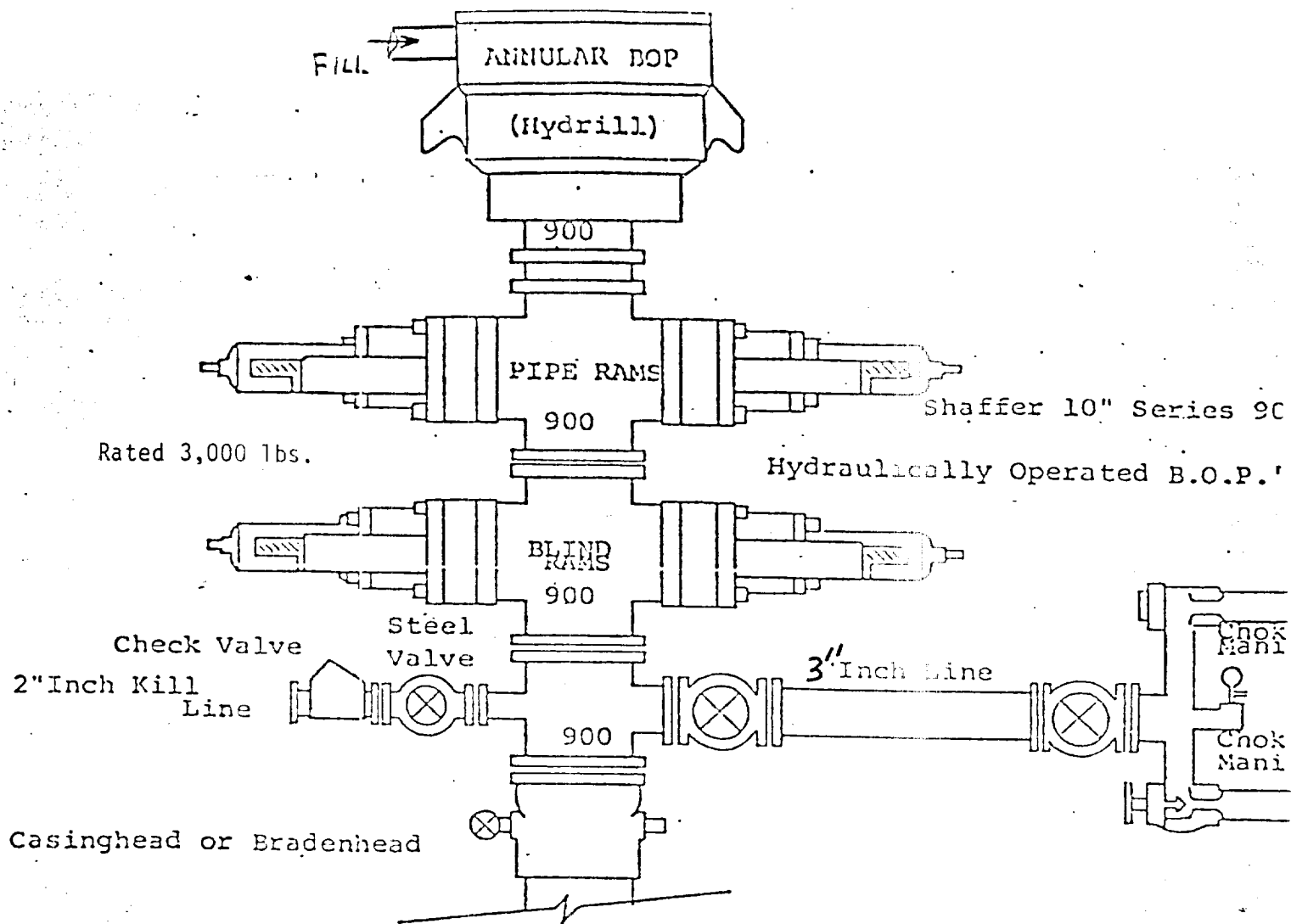
ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE MAR 27 1991

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M. O.C. IN SUFFICIENT
TIME TO WELL CEMENTING THE
9 5/8" CASING



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual control installed prior to drilling out from under casing.
2. Choke outlet to be a minimum of 3" diameter.
3. Kill line to be of all steel construction of 2" minimum diameter.
4. All connections from operating manifolds to preventers to be all steel hole or tube a minimum of one inch in diameter.
5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
7. Inside blowout preventer to be available on rig floor.
8. Operating controls located a safe distance from the rig floor.
9. Hole must be kept filled on trips below intermediate casing.