Dering Office protection Energy, Minerals and Natural Resources Department Reveals 1 Distain Lame - 5 copies Protection - 5 copies OIL CONSERVATION DIVISION P.O. Box 2008 Santa Fe, New Mexicol 87500-2008 APR - 3 (99) District_III PO Down DD, Aneain, NM \$210 P.O. Box 2008 P.O. Box 2004 2008 APR - 3 (99) District_III PO Down DD, Aneain, NM \$210 APR - 3 (99) Santa Fe, New Mexicol 87500-2008 District_III PO Down DD, Aneain, NM \$210 APR - 3 (99) Santa OL & Ges Lesse No. V - 155 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK I. Laguna Salado South Unit 1. Type of Web: web I web Kei web I Gonster Re-ENTER DEEPEN - PLUG BACK 1. Type of Web: web I Gonster Re-ENTER DEEPEN - PLUG BACK 1. Type of Web: web I Gonster South I and the top of Lesse web I Gonster Reveals I Manuella I Agreement Name 3. Address of Operating Sol W. Texas, Suite 1330, Midland, TX 79701 I. Less Name or Widdet Undes. Morrow I. Reveals I Action I I Agreement Name 4. Will Lossice 10. Hoposed Depth 10. Proposed Depth II. Pornation II. Reveals I Action I I Action I Agreement Name 13. Beensites (Show webster DF, FT, GR, etc.) 14. Kida & Stata Plug Bood 15. Duling Conster II. Pornation 14. Webites (Show webster DF, ST, GR	Discist Config Energy, Minerals and Natural Resources Department Internet is and Natural Resources Department Stat Lass - 5 copies OIL CONSERVATION DIVISION P.O. Box 2088 Aff NO. (surged by OCD on New Weil 20 - 2/15 - 26.0. DITTRITI FO. Dawn DD. Arsein, NM SE210 P.O. Box 2088 FEC.FIVED Stats Fe, New Mexico 8750-2088 Aff NO. (surged by OCD on New Weil 20 - 2/15 - 26.0. DITTRITI FO. Dawn DD. Arsein, NM SE210 APR - 3 1991 State See, No. 50.0. State See, No. 50.0. DITTRITI FO. Box 20 Performed Section Provided Sectin Provided Section Provided Section Provided Section Pro	District Office State Lease - 6 copies Fee Lease - 5 copies <u>DISTRICT I</u> P.O. Box 1980, Hobbe, NA	Energy,						Ferm C	
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I bereby cartify that the information above is true and complete to the best of my knowledge and belief. such a true Derived Policity TYPE OR FRONT NAME Darrell Roberts	I bereby cartify that the information above is true and complete to the best of my knowledge and belief. SHONATURE Darrell Poberts TITLE Sr. Drilling Engineer Darre 3/25/9 TYPE OR PRINT NAME Darrell Roberts TITLE Sr. Drilling Engineer Darre 3/25/9 (This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS APR APR	Sufficient lite Ram BOP & Hydrif Sement with suff op Triple Ram BO nole 13,700' (TI Fill to 300' abo IN ABOVE SPACE DESC ZONE OVE BLOWOUT FREM I bereby certify that the inform SHONATURE and TYPE OR FRINT NAME (This space for State Use) OF Mi	ficient 50/50 Cl DP and Hydril. D). Log. Run 4 ove liner top of CRIBE PROPOSED PROGI EMTER PROGRAM, P ANY. Dation above is the and complete well Polyton Darrell Roberts RIGINAL SIGNED B IKE WILLIAMS	Test to 10,0 4-1/2" casing c plug and ab RAM: PROFOSALISTO a to the best of my knowled S	00 psi. and ceme: andon per DEEPEN OR FLUG Be and belief. 	Test casin nt with su NMOCD ins APPROVA PERMIT & UNLESS	ng to 150 Ifficient Itruction IL VALID F EXPIRES <u>/</u> DRILLING	0 psi. Class I Is. CR <u>/80</u> (0/9/9) UNDERW. CTIVE 20NE AN	Drill (H cement DAYS AY DAYS AY DAYS AY	

Jubmit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRI				
P.O. Bo	t 19 8 0,	Hobbs,	NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

perator		·		Lease				Well No.	
ANTA FE ENERG	Y OPERATING	PARTNER	S, LP	LAGUNA	SALADO S	OUTH UNI	Г 16	1	
nit Letter Secti		waship	-	Range			County	<u> </u>	
I I	16	-	OUTH		EAST	NMPN	ED	DY	
ctual Footage Location of			<u> </u>	L			·		
1000		OUTH	line and	860		feet from	the EAST	line	
round level Elev.	Producing For			Pool				Dedicated Acr	enge:
2959.1	Morro	W		Unde	s. Morro	W		320	Acres
2. If more than	reage dedicated to t	d to the well, o	utline each and	identify the own	urks on the plat emhip thereof (below. both as to work		l royalty).	
unitization, fo Yes If answer is "no this form if noce No allowable w	one lease of different res-pooling, stc.? [] No list the owners and researy. [] be assigned to the andard unit, eliminat	o If and I tract descriptions well until all i	wer is "yes" typ ons which have nterests have b	pe of consolidation actually been co	n <u>One</u> notidated. (Un (by communitiz	lease e reverse side o	(
			State V-1550 RI - S ORRI - WI - S	of New Me	xico Wexic 1/8 1/2 Ming - T/	o 1/8 8 s 3/8	I hereby contained her best of my boo Signature Darrel Pointed Name Darrel Position Sr. Dr Company Sa Operatin Dute March	TOR CERTIF y certify that ein in true and wladge and belief e Pole 1 Roberts 111ing Eng nta Fe Enc g Partners 25, 1991 YOR CERTI	the information complete to the standard standard stand standard standard stand standard standard stand standard standard stand standard standard stand standard standard stand standard standard stand standard standard stand standard standard standard stan
					,0861		I hereby cer on this plat actual surve	tify that the well was plotted from and that the series and the series	Location shu m field notes a or under bries to true location locat
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