Form 3160-3 (November 1983 (formerly 9-3310	) DEP	ARTMENT	ED STATE	NTEF	RIOR	BMIT Other inst reverse	FRIPLICATE ructions on : side)	5* Form approv Budget Bure Expires Aug	au No. 1004-0136 () sust 31, 1985 ()
_APPLICA	TION FOR	PERMIT T	O DRILL,	DEEPE	IN, OR	PLUG	ВАСК	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME
1a. TYPE OF WORK b. TYPE OF WELL	DRILL		DEEPEN			LUG B		7. UNIT AGBDEMEN	TNAME
WELL X	GAS WELL	OTHER				MULI		8. FABM OR LEASE	
2. NAME OF OPERA Yates Pet	rom roleum Cor	poration "				<b>1</b> 12 ba	EINSL	9. WELL NO.	'AGS" Federal C
3. ADDRESS OF OPP						<del></del>	· · · · · · · · · · · · · · · · · · ·	-	
105 South	Fourth St	reet, Arte	esia, New	Mexic	o 8821	0		10. FIELD AND POO	
4. LOCATION OF W At surface	LL (Report locat	ion clearly and	in accordance wi	th any S	tate requirer	nents	<del>.</del>	-	
1980' FSL At proposed pr Same	. and 1980' od. sone	FWL I	NE/4SW/4		ut. 1	X	म् . स. <del>.</del> .	S. Dayyer 11. sec., T., B., M., AND SURVEY OF Sec. 11-T2	R AREA
14. DISTANCE IN I								12. COUNTY OR PAR	
15. DISTANCE FROM	tely 30 mi	Tes sourm	West of Ar					Eddy	NM
LOCATION TO N PROPERTY OR I (Also to near	EAREST EARE LINE, FT. St drlg. unit line,		1980'	16. NO	. OF ACRES	IN LEASE		OF ACRES ASSIGNED THIS WELL 320	
18. DISTANCE FROM TO NEAREST W	ELL, DRILLING, CO	TION <sup>*</sup> MPLETED.		19. PR	POSED DEPT	H	20. ROTA	ART OR CABLE TOOLS	······································
OR APPLIED FOR,	ON THIS LEASE, FT			8	150'		Rot	tary	
21. ELEVATIONS (Sh	ow whether DF. R	T, GR, etc.)			······				WORK WILL START*
23.			POPOSED CASE	NC AND	CEMENT	0.00000			
			PROPOSED CASI	·	CEMENTIN	G PROGR	АМ	Controlleo	Water Back
		F CASING	WEIGHT PER F	00T	SETTING			QUANTITY OF CE	MENT
14 3/4		5/8"	36# J-55		110	U.		sacks (circu	
8 3//			23-26#	1	TD			arrantod con	- Ce'0-

Yates Petroleum Corporation proposes to drill and test the Canyon and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

J-55 & N-80

MUD PROGRAM: FW gel/LCM to 1100'; FW to 5000'; cut Brine to 7200' SW gel/Starch to TD.

BOP PROGRAM: 3M - BOP's and hydril will be installed on 9 5/8° casing and tested daily.

Past ID-1 4-17-92 New Le X PPI

A PROVAL SUB- 11 - G GENERAL REQUESTRATIONS SPECIAL STIPULATIONS ATTACKED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED In Banking	Landman	2-27-92
This space for Federal or State office use	)	
ERMIT NO.	APPROVAL DATE	
ERMIT NO	APPROVAL DATE	

#### \*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

#### DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

#### State of New Mexico Energy, Minerals and Natural Resources Department

1

# **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 WELL LOCA

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			+ + + + + +		Lease				Well No.
YATES	PETROLE	RUM COF	PORATION		S	AGUARO	AGS FEDERAL	. COM	11
Unit Letter	Section		Township		Range			County	- J
К		11	20	) SOUTH	2	4 EAST	NMI	PM EDD	Y COUNTY, NM
Actual Footage Loc	ation of Wel	1:							
1980	feet from t	410	OUTH	line and	1980		feet fro	om the WES	
Ground level Elev.		Producing	Formation		Pool	1 n		0	Dedicated Acreage:
3627.		Cisc	o lanz	(m	2001	th Dasp	er Draw Up	per Flun	320 Acres
1. Outlin	e the acreage	e dedicated	to the subject we	I by colored per	icil or hachure	marks on A	e plat below.	1	
2. If mor	re than one le	ase is dedi	cated to the well,	outline each and	l identify the c	wnership the	reof (both as to wo	rking interest and	royalty).
3. If mor	re than one le	ase of diffe	rent ownership i	s dedicated to the	e well, have th	e interest of a	all owners been cor	solidated by con	munitization,
unitiza	ation, force-p	ooling, etc.					<u> </u>	.1- L	
	Yes r is "no" list :	the owners	No If an and tract descrip	iswer is "yes" ty tions which have	pe of consolid	ation	<u>Commun</u> . (Use reverse side	MILATIN	۰
this form	if neccessar	у							
							unitization, unitiza	uon, forced-pooli	ng, or otherwise)
or until a	non-standar	d unit, elim	inating such inte	rest, has been ap	proved by the	Division.		÷	
[	1			1		1		OPERA'	FOR CERTIFICATION
	1					1			certify that the information
						1			in in true and complete to the veloce and belief.
	1			1		1		Den of the No.	I A
								Signagure	
	1							-the	pullen
								Printed Name	
				╡				Ken Bear	demphl
								Position	
								Landman	
								Company	
									TROLEUM CORPORATION
								Dute	07 1000
						1		repruary	27, 1992
		······································				ا العالية في في الم		SURVE	YOR CERTIFICATION
Print Print Print	WWW.FERMENTS	A . A						( haraby cart	ify that the well location shown
	I		91301	I Nn	۱۰				was plotted from field notes of
19E	20'	04	2662 F		57e			actual survey	s made by me or under my
198	<u> </u>		-o	045	113				nd that the same is true and
	1				1			belief.	ue best of my knowledge and
	1								· · · · · · · · · · · · · · · · · · ·
A CONTRACTOR OF THE OWNER	1	an a							
	······································							FEBRUAR	<del>x 15,</del> 1992
								Professional	drveyor
	ļ			1		1		1 / 1/3	CB-OFEDOJ
			80	1 781		1			
	ļ		198			1			5412
	ļ							E. A	5412
	ا مەربەر روپ د بوروپ	ومراجع والمراجع	a	and the second state of th	15 . 15. 19 - 12 AM - 2019 - 5.			Certificate No	RO SURVE OF
		للتوج حديه			en i Stangelingen en skillet i			NM YEAR	S NO 5442
						1000			VIC3012
0 330 660	990 1320	J 1650	1980 2310 2	.040 20	00 1500	1000	500 0	:	

### YATES PETROLEUM CORPORATION

#### Saguaro "AGS" Federal #11 1980' FSL and 1980' FWL Section 11-T20S-R24E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geological surface formation is Alluvium:
- 2. The estimated tops of geologic markers are as follows:

483'
2,046'
3,319'
4,577'
4,921'
5,374'
7,534'
7,640'
7,815'
8,150'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 275' Oil or Gas: Canyon

- 4: Proposed Casing Program: See Form 3160-3.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit B.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening value on floor, drill pipe connections.
- 8. Testing, Logging and Coring Program:

Samples: 10' samples from 400' to TD.

DST's: As warranted by drilling breaks and shows.

Coring: As warranted.

Logging: CNL-LDT from TD to casing, with GR-CNL up to surface; DLL with RxO from TD to casing.

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.

#### MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation Saguaro "AGS" Federal #11 1980' FSL and 1980' FWL Section 11-T20S-R24E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

#### 1. EXISTING ROADS:

Exhibit A is a portion of BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 30 miles southwest of Artesia, Nev Mexico, and the access route to the location is indicated in red and green on Exhibit A.

#### **DIRECTIONS:**

- 1. Go south of Artesia on Highway 285 for approximately 15 miles.
- 2. Turn west on Rock Daisy road for 8.2 miles.
- 3. Turn south on Sawbucks road for 2 miles.
- 4. New location starts here, no new road is needed.

### 2. PLANNED ACCESS ROAD

A. None Needed.

# 3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

#### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

# 5. LOCATION AND TYPE OF WATER SUPPLY:

- A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.
- 6. SOURCE OF CONSTRUCTION MATERIALS:

Private pit located in Section 35-T19S-R24E.

## Saguaro "AGS" Federal #11 Page 2

#### 7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allows to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.

#### 8. ANCILLARY FACILITIES:

- A. A 3" buried flowline to the Saguaro #1 battery, approximately 1000' in length, 30' wide R-O-W. (on plat).
- B. A 3" phase, 480 volt, rupture proof powerline, 25' wide and approximately 1000' in length. (on plat)

#### 9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. A cross section of a drill pad with approximate cuts, fills and pad orientation is shown on Exhibit E.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

#### 10. PLANS FOR RESTORATION

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been levelled.
- C. If the proposed well is non-productive, all rehabitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 10 months after abandonment.
- 11. SURFACE OWNERSHIP: BLM (Carisbad, New Mexico)

#### 12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

## Saguaro "AGS" Federal #11 Page 3

#### 12. OPERATOR'S REPRESENTATIVE

A. Through A.P.D. Approval:

Ken Beardemphl, Landman Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471 B. Through Drilling Operations, Completions and Production:

> Mike Slater, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

#### 13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2-27-92

Date

Ken Beardemph

Landman





# THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual of 1. installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 3 " diameter.
- 3.
- Kill line to be of all steel construction of 2" minimum diameter. All connections from operating manifolds to preventers to be all st '4. hole or tube a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of t 5. . required with sufficient volume to operate the B.O.P.'s.
- 6.
- All connections to and from preventer to have a pressure rating equ to that of the B.O.P.'s. 7. Inside blowout preventer to be available on rig floor.
- 8.
- Operating controls located a safe distance from the rig floor Hole must be kept filled on trips below intermediate casing. 9.

Exhibit B

YATES PETROLEUM CORPORATION



Schibit -C

	Shoest-fee Sty Mil. US	Dual #2781 Fast 1600 -5	125 3 13 Correction III.e tol	- 10 THE SALE DESCRIPTION OF THE SALE OF T	itestat Hinti Osaarig Saarig Saarig	· · · · ·
The work	Yutes Pet 12244	, Pet etaily, Yates Pet. 25865 - 26864 4-69	10175 11 (Anner Sall, Konststill Yate ♣;cs (Anner Sall, Konststill Yate ♣;cs (Anner Sall, Konststill Yate ↓;cs (Anner Sall, Konststill Yate) ↓;cs (Anner Sall, Konststill Yate) ↓;ss (Anner Sall, Konststill Yate) ↓;ss (Anner Sall, Konststill Yate) ↓;ss (Anner Sall, Konststill Yate) ↓;ss (Anner Sall, Konststill Yate)	1. Neorburg Lupi. New your Olitonity Ban, Yates Karl Burg Swill Petr. Kard Burg Swill Petr. Kardon Hardon Kar	CSSSTTT Tenne IST	I Teras and Par Ventoring B
[]4GGER	ORAW, W SEX	"Lng-Fed" "Roden-Fed."	Yotes Yotes Pet 2.00 vules Pet 1. 20. 74 LG1525 O- TANODON 6126 A.CO FLOOD HOLES	FIAS Down For DE TOC Proint Proi	V-3301 Alersonty Toute	L 328
33	" 34 "Dakesun-Fed"	Yates Pet. HBP 26864 P-4C	Constant E 2701 of Coneco in ( R Hons) votes ( R 2000 in the set ( Constant) votes (	Albert Fester	Nearburg Fact 32	Votes Antes Prig.etal 27
Votes Votes	Yetes Pet.etal Jak Tojug KGS US Century Plant Rev	51828 1-4793 C	Conoco 10 9400	7:05 1 Nearburg Expl. Typies Faster frig (5 amil) 13000	Monsanto Yates Ostar petetol A4 Star 2445	Har 1 9122
ו נושי וושנ על	Yates Pet:   Yates Pet. 2	Das All's Jills ?? All of BProof HBD Yotes Pet, etal Hell t	HAR ALL MARKEN TAN O CONC.	10 St ANEGODURG EXPI- H.L.GUAN Nearburg MBB Sunn	5.43 30 (5.742) 3.4 Mi U. S. 3.4 Mi U. S. 4.4 Mi J. 3.4 Mi U. S. 4.4 Mi J. 3.4 Mi U. S. 4.4 Mi U. S.	2014 - 2126 11 Nearburg 9 - 3 - 1
ig ±0 ⊾ ™ 39635	Sand Petrat, V2) 58143 Vorse Petrat, V2) 58143 Vorse Petrat, V2 Vorse Petrat, V2	E 2781 NOSOS CONTROLOGIC		Leas Herburg NearthingExpl.	Nearing ( and waryprice )	C.P.Holston.Jr. Huber Corp HaP
4	- "LE AVE EXTENT OF CAUSE	"Catclow AGM-St"	Yutes Pet. 2:FF (10 IFF 9:1:17 (01:VEC 0:1) (01:VEC 0:1) (01:VEC 0:1) (01:VEC 0:1) (01:VEC 0:1)	Map Mapil Logia 1 187	W Wilson (S.P. Johnson III stun, Jr. Unicon (C.E.) (Yates) (Unicon) St. 89- (Unicon) St. 89- Mewbourne Qil	14758
Yatashei Mirroto-Fre Q 3 AHS	Shi of Tex. Fri TO 4220 DM 2:21-61 *Cholig AGE Fed" For Tex.	Voles Santa Fe Ener, etal Varesta Kasas Gago C	Out VE US Johnic Vates Vg S Juri A Nia Her Her	Changer H (BP) [Neprburg] eta) 13 62 3 (Scija) (Scimaria) 24 3 (Scija) (Scija) (Scija) (Scija) 24 3 (Scija) (Scija) (Scija) (Scija) (Scija) 24 3 (Scija) (	(Harvord Expl.) C.R Nixonair. 109730 M Caller Pubeo	King Pes 3 Mabil Nupri Maretat 9-9
<u> </u>	US. Pomi2 io cs. Santa is timer, Vz 1 Pates Pet, Yates Pet, etal tal 1 8 · 1 · 94	Varia re Energi-AGK (Suria re Yates Peterai X. (Errer)	AHE Trates Pet.prus	12 St Sup (13 Sup (	Motoria (Mobili Mago Gija (Mobili Mago Gija (Mobili Mago Mereng Galieri Mereng Galieri Mereng Galieri Mereng Galieri (Moster UJ)	IN A. Cheste
ron Pates Pelvetal p 1	01893 292 42767	Canoco Fed. T YH Vetes Pet. Soro			Auguan St Mewbourne MEFETON	To seed
9 20	Sta of Tex. Denative Fee 10 Th 4300	santafe Ener. Saying Lang	Hill Viewfrd. 1 10 6 31		HBC	43529
then Corp.	INT OF THE OF	Sarat Alia In Alia	Vigcolind H C 3525	TOGA348	Na Not: 2 Mobil Br. of Jogger Orn Oct 346 Nearburg Nearburg Nearburg	Mort Bryd overoue Toassi IEN
10 Fed 21Mil. JAH 2400 421-66 U.S. Judith-Fed."	"Fedra 15 Fed."	Mortin Yates tit	Nix, etal US	net i ter i cra ou que roue nete : Wi Garin Near lurg Eaple	U.S. Desse	PTHI
′otes Pet., etal ∨-2531	043625 Augeo Ind J	Yates Pet, etal, 1:4P 2.4 et. 400 9: Yotes etal f 15C 0299 : Yotes etal y VG Gates, etal '4 M.1. N. C.C. Trust, etal '2 M.1.	Mycold	6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11743 / 1 19222 14143 / 1 19222 1411 / 1 19222 1411 / 1 1920 - 1923	(Decter W
нане Эмі 16	Yatrs Art 2 AGS Soyumo Frd 9 Santa Fe Ener, 15	John New Version of All And	Anno an anna an anna an anna an anna an anna an an	18	17 CEN	ETAR
23 *Algerita-State* Ant.	нар об 045215 "Sara"	CASE 25 1 P. 43 AIP (Conocol Verse Verse 25 1 P. 43 AIP (Conocol Verse Pers	States Martin States	Desperies 25		2
51 state 20	24 U.S Relph Nix, Jr. M.I. Ralph Nix, Jr. M.I. Ralph Nix, Uto	HBP Senito Security Bas HBP Senito Security Hill Vien			U S Read & Stovens	Vartes Pet_stal
Yates Pet.etal 7 12.92.5 F Informadi	OYotes Per 0	Vates Pet. + 1	Dord Combs etal Mayer M.O. Moyer, (5)	Hark Hourne Hip Half Edith Yother, etal Yotas	9-1-74 HBC KG5 10071 U.S. 27 78 Parker & Parkley	W/R NOC
Yotes Pat, atal 6 - 36 86517 75 22 21	"Carl"	F317 5465 Yatu Dat	"Rope - Ruth Humphrey, etal	Auto Berzen under Statt Fotoer eta	Meso - At L 2502	DEForminge J.T. Price
Jales (Mark Prod)	Car/* (+1 THINION 22 (Faster Ach) 4/05/ Faster 1-71 (043 30 60) 311 (045274) (045 201 (145 05) (045274) (045 201 (145 05) (15) (15) (15) (15) (15) (15) (15) (1	1: P. 475 4	Vates Pet., i Vates Pet. HBP 07-1-94 BITOB Innumble	Yates Pet. , 662	C.H.Juro Cossett Toizao D/Aio: 73	0.Fosken (R.M.Richardsc 4025
5. "Albert Fogter	Yotes etal Yotes etal / Yotes etal Yotes etal Yotes etal / Yotes etal / Yotes etal / Yotes Per H B.P.L. N. 8.191 (58923 043625 / 42707 66 93	(mal Francis 442	1529 NeANS	" Fed." Onry Disc US (FOR)	Gossett y is Mil. W.L. McDonald Ar is Mil. H.A. & FL. Cole David Fasken D. Fosken	Cemetory Fi
totes Pet,etal 96 245215	To 328 86 AS275		68 2 Coquing 3 RL.McKay,etal 703910 D/A7-23 - 34647	Read E Stevens 1880 HBP 2202 EES State	нөр нес L 2502 4026 L 2270 НВС L 2270 NC	1.0.Fasken 3.6Mil/9418
	Yates Pet, etal HBP 20 043625 0	32 Mile 34:15 303 2 AGN 0		24.20 1 Wobil W Fed 0146 8 G	State Fasken 1, 23Mil BC WBC ACCARD U.S. (S) 670 Richard	*Feil-Fed*
Conta Fer Kotes Pet, etal anta Fer Kotes Pet, etal anta Fer Kalanta Seria Se	Yates Pet etal ? Tates Pet etal HBP I HBP 043575		- Lara Laria Lita Mekau-Fell.	Read E, Stevens	D. Fasken Howard Howell, '3 4026 J. F Homell, '3 U. S. Homell, '3 D. Fasken	R M Richards HBP 4025
Vores Per 3-1-94 81893	Yates Pet.etal 12 7 92 4 20 93 5 CL Faste	1 Vates Pet, etc. I alto 12 7 92 4 20 93 11	Petroleum Cori 05 SOUTH 4th STRE		Howell-Fed. 1 2 75 HBC	
Yotes Pet, etcl	Yates Pet, etal Corroco HPP 745276		ESIA, NEW MEXICO		D Fasken Etiwood D Sasa Oil Bizs Mit Biloosa (Sasen	
045276	1		ro "AGS" Federal	Com #11	S- 12 12 1 18 18 18 18 18 18 18 18 18 18 18 18 18 1	Bester () McRee 18 830 [1]
33	34 Freston- For to 750	1980'	FSL and 1980' Fl on 11-T20S-R24E		1 He Bronker ST	*
	Dianie 1 Stor Tex Smith-Feo Cali 1	Creston Fre Eddy	County, New Mexi		HOC HAPP HOC HAPP Stole 351 J E. Novel	91 10
US. Conodo	Fedin y c 21 Consco 31 Consco 2000 23	NM-04	3625 Exh. b.1- D	tel ∉ 3]3-67 an Cthefi	2 131 60 0 1 37 30 4 31.30 3 131 13 on DeGi) Fasken David Fasken 1 D 1 56 (Critici	al Ju So , Ju To Fosken D on De,G) (Cre
1 34	2 43216 Yords Persetal 4 10 - 35 10 - 50 - 50 - 50 - 50 - 50 - 50 - 50 -	1 + 22 32 M / Mayave	<b>4</b> 7*3*		Fosken   Frisken   Di (Chatson Ord) Crasher Roy (Crasher 0207950 9 Min - Hoss   HB 021029 Fed ()	71 - 3 Fosken en Oe,Gt P 0207950
23 <u>us</u>	Jahnsen,	State			JT 9 David Fasken	·ot 5-
Philips	1 2 40 - 1 10 05 2 40 00 3 40 01 Phillips	6 2 40 85 1 40 00 al 4003 Jies 6	1.52522 is 24502	tion DEG Jul Citation Di Gre	HBP (Citation OLG) Gra	ham Roy. 18P
20 (1 − 6 <sup>1</sup> 00 (1 − 5 <sup>1</sup> 00 (1 Philips 3 − 26 €5() L 0384§23	1 2 40 - 1 10 05 2 40 00 3 40 01 Phillips	·	i al a a a a a a a a a a a a a a a a a a	Hion DE6 31 Citation D1,5   Gra 17Fed	HBP (Citation OLG) Gra	1023 15 H