Form 3160-3 NY OL CONS. COMMENTED STATES (Delember 1990) DD UNILLD STATES Arussia, DEPARTMENT OF THE 1	SUBMIT IN TRI Other Instruct Perferse sto NTERIOR	tion. Budget Burean No. 1004-013	5 JS
BUREAU OF LAND MANAC	NM-LC-060122		
APPLICATION FOR PERMIT TO I	DRILL OR DEEPEN		k
DRILL, DEEPEN		7. UNEL AGREEMENT NAME	
OT GANAR OTHER	SINGLE NULTIPI		
Nearburg Producing Company	*P(F3) ^	Scoggin Draw 27 Federal 9. AN WELLING	 _ #1
P. O. Box 823085, Dallas, Texas 75382-3		-1778 10. FIELD AND FOOL, OR WILDCAT	
 LOCATION OF WELL (Report location clearly and in accordance wi At surface 660' FNL & 1980' FEL, Unit B At proposed prod. zone 	th any State requirements.*)	Undesignated Morrow 11. ANC. T. R. M. OR MER. AND BURYET OR AREA	*
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF FOS		Section 27-T18S-R27E	
12 air miles southeast of Artesia, New M		12. COUNTY OR FARIERS 13. STATE Eddy N.M.	
15. DISTANCE FROM PROPOSED" LOCATION TO NEAREST PROPERTY OR LEARE LINE, FT. (Also to nessent drig, moit line, if may)	16. NO. OF ACEES IN LEASE 960	17. No. OF ACRES ASSICISED TO THIS WELL 320	
15. DISTANCE FROM PROFORED LOCATION* TO NEADEST WILL, DRILLING, COMPLETED, 3,5541 OR APPLIED FOR, ON THIS LEASE FIL.	19. TROPOSED DEFTH 10,100	20. ROTART OR CAPLE TOOLS Rotary	
21- FLEVATIONE (Show whether DF. BT. GR. etc.) 3,450' GR	1	April 15, 1992	X*
23. PROPOSED CAS	ING AND CEMENTING PROGRA		
SIZE OF HOLE CHARGE SZEOFCASHO WEIGHT FER 7		QUANTITY OF CEMENT	
<u>17-1/2"</u> <u>12-1/4"</u> <u>8-5/8", J55</u> <u>24#</u> 7-7/8" <u>4-1/2",N80&J55</u> <u>11.60#</u>	<u>350'</u> <u>1.350'</u> 10,100'	<u>300 sx (circ to surf)</u> <u>1200 sx (circ to surf)</u> 500 sx see stips.	
Propose to drill the well to sufficient or reaching TD, logs will be run and casing test, and stimulate as necessary to estal BOP Program attached.	set if the evaluation	e Morrow formation. After on is positive. Perforate, $P_{out} = 1$ 5-29-	•
AMENDED (Pe	er Adam Salameh Requ		
Original Application	for Permit to Drill	Received by BLM 3/5/92.	
SECOND AME	NDMENT TO APD		
Amendment to change 1	ocation. Original A	PD approved 4/8/92.	
Exp Int 2-12-96 NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to despen despen directionally, give pertipent data on subsurface locations and measured and	30-015- give chila da present productive 2000 true vertical depties. Give blowout preve	and proposed new productive zone. If proposal is to dril	l or
^{14.}		BATE 4/23/92	
(This space for Federal or State office use)			<u></u>
PERMIT NO.			
Application approval does not warrant or certify that the applicant holds legal or o CONDITIONS OF APPROVAL, IF ANY:	econtrolie alle to these rights in the stajest	lieze which would entitle the applicant to coordial operations	9 6 604.
	ayan yana kanangan Ang sang sang sang sang sang sang sang sa	DATE 4-24-92	
APPROVED BY THE	uctions On Reverse Side	DATE	
Title 18 U.S.C. Section 1001, makes it a crime for any person United States any false, fictitious or fraudulent statements o	h knowingly and willfully to m representations as to now ma	nake to any department or agency of the atter within its jurisdiction.	

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to regrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application,

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill or deepen an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if the operator elects to initiate drilling operation on an oil and gas lease.

BURDEN HOURS STATEMENT

Public reporting autom for this form is animated to average 30 minutespect response including the time forbeviewing instructions, gathering and minimizing data, and complitunes and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 1849 C Street, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0136), Washington, D.C. 20503.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you that:

This information is being collected to allow evaluation of the technical safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the operator elects to initiate drilling operations on an oil and gas lease.