APPLICATION FOR PERMIT TO DRILL OR DEEPEN14. TTPE OF WORKDRILL $\boxtimes$ DEEPEN $\square$ SEP U 40.11. $\bigotimes$ OTHERSINGLE $\bigcirc$ OF U 40.12. $\bigotimes$ OTHERSINGLE $\bigcirc$ OF U 40.12. $\bigotimes$ OTHERSINGLE $\bigcirc$ OF U 40.14. $\bigotimes$ OTHERSINGLE $\bigcirc$ OF U 414. OTHER OF WELL (BEPOT LOCATION CONSTRUCT $\bigcirc$ OF WELL (BEPOT LOCATION FOON MALATEST TOWN OF POST OFFICE14. DISTANCE IN MILES AND DIRECTION FROM MALATEST TOWN OF POST OFFICE $\bigcirc$		5. LEASE DEGIGNATION AND SERIAL NO. NM 81929		5 C F
DRILL X       DEEPEN SINCE       SEP 0 4         OIL       OTHER       SINCE		6. IF INDIAN, ALLOTTI	CE OB TRIBE NAME	-
b. TTPE OF WELL OIL WELL CASE Collins & Ware, Inc. Collins & Collins & Collins Collins & Ware, Inc. Collins & Collins & Collins Collins & Collins & Collins Collins & Collins & Collins Collins & Collins & Collins Collins & Collins & Collins & Collins Collins & Collins & Collins & Collins Collins & Collins & Collins & Collins & Collins Collins & Collins	1992	7. UNIT AGREEMENT	NAME	_
WELL LQ:       WELL OFFICE       DOTESE         3. ADME OF OFFECTOR       300 W       ADMENONENC         3. ACCARRS AND TELEMONENC       303 W. Wall, Ste 2200, Midland, TX 79701         4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)       At surface         530' FEL & 1880' FNL of Sec. 1       J, H         At proposed prod. zone       Same         14. DISTANCE IN MILES AND DIBECTION FROM NEAREST TOWN ON POST OFFICE*       14 air miles northeast of Carlsbad, NM         15. DISTANCE FROM PROPUBAGE*       530'         16. NO. OF ACEES IN LEASE       80         13. DISTANCE FROM PROPUBAGE*       530'         14. DISTANCE FROM PROPUBAGE*       N/A         15. DISTANCE FROM PROPUBAGE       530'         16. NO. OF ACEES IN LEASE       80         13. DISTANCE FROM PROPUBAGE       16. NO. OF ACEES IN LEASE         05. AFRIED FOR TOT TO KAREST       N/A         21. BEVATORS (Show whether DF, RT, GR. etc.)       80         3315.9 GR       Copinal Castro And CEMENTING PROFE         23.       GRADESTOFCASH       WEIGHT PER FOOT         312. 25''       J-55       9.625''         32.5.9 GR       Copinal Castro AND CEMENTING PROFE         37.       GRADESTOFCASH       WEIGHT PER FOOT	).		****	
3. ACOMES AND TELEPHONENO 303 W. Wall, Ste 2200, Midland, TX 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 530' FEL & 1880' FNL of Sec. 1 At miriate 530' FEL & 1880' FNL of Sec. 1 At proposed prod. zone same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE* 14 air miles northeast of Carlsbad, NM 15. DISTANCE PROPOSED TEOPERTY ON LEARST 16. NO. OF ACEES IN LEASE TEOPERTY ON LEARST TEOPERTY OF ACEES IN LEASE TEOPERTY ON LEARST TEOPERTY OF LOCATION OF THE LEARST TO NEARST WELL BENET. T. N/A 23. PROPOSED CASING AND CEMENTING PROOF 315.9 GR TEOPERTY ON LEARST TEOPERTY OF LOCATION OF ACEES IN LEASE TO NAMEST WELL THE LEARST TOWN ON PROOF 315.9 GR TEOPERTY ON LEARST TEOPERTY ON LEARST TEOPERTY ON LEARST TO NAMEST WELL BENET T. N/A 20. THE TEOPERTY OF LEARST TO NAMEST WELL BENET 315.9 GR TEOPERTY ON LEARST TO NAMEST WELL BENET T. N/A 20. THE PROOF 315.9 GR TEOPERTY ON LEARST TO NAMEST WELL BENET T. S. TAN T. A 2 - 12 - 906 TEOPERTY ON LEARST TEOPERTY TEOPERTY TEOPERTY TEOPERTY T. T. A 2 - 12 - 906 TEOPERTY TEOPERTY T. T. A 2 - 12 - 906 TEOPERTY TEOPERTY TEOPERTY T. S. UTACL T. T. A 2 - 12 - 906 TEOPERTY T. S. UTACL T. T. A 2 - 12 - 906 TEOPERTY TEOPERTY T. S. UTACL T. T. T. A 2 - 12 - 906 TEOPERTY T. S. UTACL T. T. T. A 2 - 12 - 906 TEOPERTY T. S. UTACL T. T. T. A 2 - 012 - 907 T. T.		8. FARM OR LEASE NAME, W		
303 W. Wall, Ste 2200, Midland, TX 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 530' FEL & 1880' FNL of Sec. 1 At proposed prod. zone same 14. DISTANCE IN MILES AND DIBACTION FROM NEAREST TOWN OR FOST OFFICE* 14 air miles northeast of Carlsbad, NM 15. DISTANCE FOOM PROPOSED* WESTOR TO NAMEST THE LEASE, T. (Allo D REATEST THE UNIT LIDE, If any.) 16. NO. OF ACEES IN LEASE WESTOR TO NAMEST WELL DISTANCE FOOM PROPOSED DEFTH 0 NAMEST WELL DISTANCE TOW THE LEASE, N/A 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3315.9 GR 3315.9 GR PROPOSED CASING AND CEMENTING PROF 3325.9 GR SIZE OF ROLE CASING AND CEMENTING PROF 32. PROPOSED CASING AND CEMENTING PROF 3			Pita Federal No. 1 9. AFI WELLNO.	
<ul> <li>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)</li> <li>530' FEL &amp; 1880' FNL of Sec. 1</li> <li>At proposed prod. zone</li> <li>Same</li> <li>14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*</li> <li>14 air miles northeast of Carlsbad, NM</li> <li>15. DISTANCE FROM PROPOSED*</li> <li>PROFERTY OR LEASE TIME, FT. 530'</li> <li>16. NO. OF ACRES IN LEASE</li> <li>17. DISTANCE FROM PROPOSED*</li> <li>DISTANCE FROM PROPOSED</li> <li>DESTANCE FROM PROPOSED</li> <li>DISTANCE FROM PROPOSED</li> <li>DISTANCE FROM PROPOSED</li> <li>DISTANCE FROM PROPOSED</li> <li>DESTANCE F</li></ul>				
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14. DISTANCE IN MILES AND DIRECTION FROM MELREST TOWN OR POST OFFICE*14 air miles northeast of Carlsbad, NM13. DISTANCE FROM PROPOSED* DOCATION TO MELREST TO BEARST WELL, DRILLING, COMPLETED. OR AFFILE FOR, ON THIS LEASE, T.530'13. DISTANCE FROM PROPOSED LOCATION* TO MEARST WELL, DRILLING, COMPLETED. OR AFFILE FOR, ON THIS LEASE, T.N/A21. ELEVATIONS (Show whether DF, RT, GR. etc.)10. PROPOSED CASING AND CEMENTING PROFF3315.9 GRPROPOSED CASING AND CEMENTING PROFF3315.9 GRSETTING DEPTH17.5"K-55 13.375"48-61#400'12.25"J-55 9.625"36-53#1300'8.75"J-55 7."20-29#3200'6.25"J-55 4.5"10.5-11.6#4200'Frequencies to drill to the Delaware formation to productive, the well will be plugged and abandoned in a regulations and according to prudent engineering practice Onshore 0il and Gas Order #1 are outlined in the following 1. Well Location and Acreage Dedication Plat2. Drilling Program Exhibit #1 - Blowout Preventer3. Surface Use and Operating Plan Exhibit #2A - Planned Access Roads Exhibit #3 - One-Mile Radius Map and Lease Boundary			AND SUBVEY OR AREA	
14 air miles northeast of Carlsbad, NM         13 Distance From Proposed" Location to Neasest Property on Lease Line, Fr. 530'       16. NO. OF ACRES IN LEASE PROPOSED TO REASEST PROPOSED COLLING, COMPLETED. OR APPLIED FOR, ON THIS LEASE, FR. N/A         13 Distance From Proposed Location TO NEAREST WILL DRULING, COMPLETED. OR APPLIED FOR, ON THIS LEASE, FR. N/A       10. PROPOSED DEFTH 4200''+         21. ELEVATIONS (Show whether DF. RT. GR. etc.) 3315.9 GR       N/A       4200''+         SIZE OF ROLE         SIZE OF ROL	•		Sec. 1, T-20-S, R-29-E	
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEARE LINE, FT.       530'       16. NO. OF ACRES IN LEASE PROPERTY OR LEARE LINE, FT.         13. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, ORLITION, COMPLETED, OR APPLIED FOR, ON THE LEASE FT.       N/A       19. PROPOSED DEFTH         21. ELEVATIONS (Show whether DF, RT, GR, etc.)       3315.9 GR       19. PROPOSED CASING AND CEMENTING PROGRESS         23.       PROPOSED CASING AND CEMENTING PROGRESS       SETTING DEFTH         17. 5''       K-55       13.375''       48-61#       400'         17. 5''       J-55       9.625''       36-53#       1300'         17. 5''       J-55       9.625''       36-53#       1300'         8.75''       J-55       4.5''       10.5-11.6#       4200'         FLAP.       J-12 - 966       30 - 015 - 2       3200'         6.25''       J-55       4.5''       10.5-11.6#       4200'         FLAP.       J-12 - 966       30 - 015 - 2       3200'         0perator proposes to drill to the Delaware formation to       production of oil and gas. If productive, 5.5D casing will productive, the well will be plugged and abandoned in a method for a set of the s		12. COUNTY OR PARISI	H 13. STATE	-
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Exhibit #3A- Well Status NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zon keepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pro	test for 1 be se anner c 2. Spec ng attac Exhi 7 Exhi	r possible com t and cemented onsistent with ific programs hments: APPROVAL SP GENERAL REC SPECIAL STIP ATLACHED bit #4 - Drill bit #5 - Produ	to TD. If Federal a according FRECT TO UREMENTS A ULATIONS ing Rig La action Faci	nd State to WD yout lities Layout
		<b>—</b> 1.		-
SIGNED G. Thave Akins TITLE Agent		DATE 5/4	/ 92	-
(This space for Federal or State office use)				-
PERMIT NO APPROVAL DATE				-
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subj CONDITIONS OF APPROVAL, IF ANY:		ومعادية المحمد والمتعادية المتعادية	conduct operations the	reon.
APPROVED BY TITLE		ouid endue the applicant to c		

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulant states are to any department.