

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

30-015-27116
Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Collins & Ware, Inc. ✓

3. ADDRESS AND TELEPHONE NO.
303 W. Wall, Ste 2200, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
530' FEL & 1880' FNL of Sec. 1
At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
14 air miles northeast of Carlsbad, NM

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
530'

16. NO. OF ACRES IN LEASE
80

17. NO. OF ACRES ASSIGNED
TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
N/A

19. PROPOSED DEPTH
4200'±

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3315.9 GR

22. APPROX. DATE WORK WILL START*
Upon approval

5. LEASE DESIGNATION AND SERIAL NO.
NM 81929

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Pita Federal No. 1

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Undes. Parkway Delaware

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 1, T-20-S, R-29-E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

PROPOSED CASING AND CEMENTING PROGRAM				QUANTITY OF CEMENT
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
17.5"	K-55 13.375"	48-61#	400'	450 sx circulated
12.25"	J-55 9.625"	36-53#	1300'	650 sx "
8.75"	J-55 7"	20-29#	3200'	475 sx Tieback to 9.625" csg
6.25"	J-55 4.5"	10.5-11.6#	4200'	sufficient to tieback to 7" csg

Exp. Int. 2-12-96 30-015-27116

Operator proposes to drill to the Delaware formation to test for possible commercial production of oil and gas. If productive, 5.5" casing will be set and cemented to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal and State regulations and according to prudent engineering practice. Specific programs according to Onshore Oil and Gas Order #1 are outlined in the following attachments:

- 1. Well Location and Acreage Dedication Plat
- 2. Drilling Program
 - Exhibit # 1 - Blowout Preventer
- 3. Surface Use and Operating Plan
 - Exhibit #2 - Existing Roads
 - Exhibit #2A - Planned Access Roads
 - Exhibit #3 - One-Mile Radius Map and Lease Boundary
 - Exhibit #3A- Well Status
- Exhibit #4 - Drilling Rig Layout
- Exhibit #5 - Production Facilities Layout

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G. Thane Akins TITLE Agent DATE 5/14/92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE 9-2-92

*See Instructions On Reverse Side