(November 1983) NM OIL CUMS. Form 3160-3 413310% SUBMIT IN LICATE **UNITED STATES** (Other instructions on Budget Bureau No. 1004-0136 (formerly 9-331C) Drawer DD reverse side) Expires August 31, 1985 Artes DEPWRTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-82904 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WORK DRILL 🔯 DEEPEN [7. UNIT AGREEMENT NAME PLUG BACK b. TYPE OF WELL WELL X MULTIPLE ZONE OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Adeline "ALN" Federal Yates Petroleum Corporation £C ÷ 6 1992 9. WELL NO. 3. ADDRESS OF OPERATOR 105 South Fourth Street Artesia, New Mexico 862 0 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Wildcat Delaware 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit D; 660' FNL and 660' FWL At proposed prod. zone same Sec. 6-T24S-R31E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 24 miles northeast of Loving, New Mexico Eddy 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) NM 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 640 40 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COM OR APPLIED FOR, ON THIS LEASE, FT. 82001 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 3399' GR ASAP PROPOSED CASING AND CEMENTING PROGRAMSecretary's Potosh R-111-P Potash SIZE OF HOLE BIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 17 1/2" 13 3/8" 54.5# 500 ¹ 500 sacks 11" 8 5/8" 32.0# 4200' Circulate 1250 sacks 7 7/8" 17 & **2007** 1/2" TD Tie Back to 900 sacks @least 200 Yates Petroleum Corporation proposes to drill and test the Delaware and intermediate formations. Approximately 500' of surface casing will be set and cement circulated. Approximately 4200' of intermediate casing will be set and cement circulated. commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production. MUD PROGRAM: Native mud to 500'; Brine to 4200'; cut Brine to 6500'; Starch/cut Brine to TD. BOP PROGRAM: BOP will be installed on the 13 3/8" casing and tested daily for operational. Part ID-1 12-18-95 Number + API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

SIGNED Clifty R. May	TITLE Permit Agent	9-28-92 Date
(This space for Federal or State office use)	APPROVAL DATE	
APPROVAD SUBJECT OF ANY:	TITLE	DATE 12-4-92

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

*See Instructions On Reverse Side