

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
5-0000-0000

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
E - 2943

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:
DRILL RE-ENTER DEEPEN PLUG BACK

b. Type of Well:
OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
Anadarko Petroleum Corporation

3. Address of Operator
P.O. Drawer 130, Artesia, New Mexico 88211-0130

4. Well Location
Unit Letter G : 1650 Feet From The North Line and 1980 Feet From The East Line

Section 16 Township 19S Range 29E NMPM Eddy County

7. Lease Name or Unit Agreement Name
17
Continental State ~~State~~

8. Well No.
14

9. Pool name or Wildcat
Turkey Track-7R-On-GB-SA

10. Proposed Depth
2400'

11. Formation
7-Rivers, Queen

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)
3351' G.L.

14. Kind & Status Plug. Bond
Blanket

15. Drilling Contractor

16. Approx. Date Work will start
Mar/Apr 1993

17. **PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	10-3/4	32.75	40	5 yds redemix	Circ
12-1/4	8-5/8	24.0	300	275 sx	Circ or redemix
7-7/8	5-1/2	15.5	2400	500 sx	Circ

1. Rig up rotary tools after setting 40' of 10-3/4" conductor pipe.
2. Drill to approximately 300'; set & circulate or ready-mix cement to surface on 8-5/8" casing. Install & test Series 900 Double Ram Hydraulic Blowout Preventor.
3. Drill to TD (approximately 2400'); run open hole logs.
4. Run 3-1/2" casing; circulate cement.
5. Perforate Queen and/or 7 Rivers; acidize; frac.
6. Run 2-3/8" tubing, rods & bottom-hole pump; install pumping equipment and place well on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry E. Buckles TITLE Area Supervisor DATE 3-4-93
(505)
TELEPHONE NO. 677-2411

TYPE OR PRINT NAME Jerry E. Buckles

(This space for State Use)

APPROVED BY Marka Reilly TITLE Geologist DATE 3-5-93

CONDITIONS OF APPROVAL, IF ANY:

120 DAYS
8-5-93
UNDERWAY

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

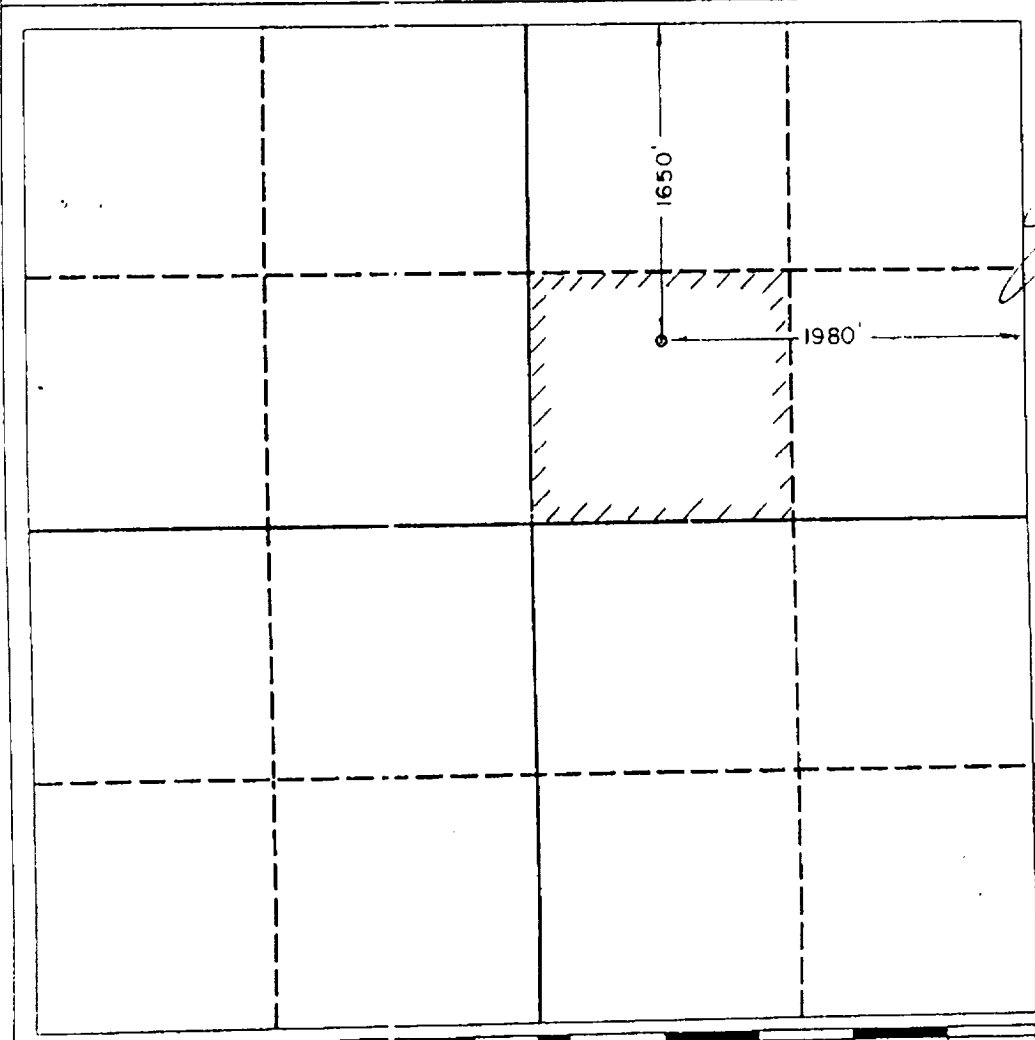
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator ANADARKO PETROLEUM CORPORATION			Lease CONTINENTAL STATE "A"		Well No. 14
Unit Letter G	Section 16	Township 19 SOUTH	Range 29 EAST	County NMPM	EDDY
Actual Footage Location of Well: 1650 feet from the NORTH line and 1980 feet from the EAST line					
Ground level Elev. 3351	Producing Formation 7RVS & QUEEN		Pool TURCKY TRACK-7RVS-QN-GB-SA		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
 Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

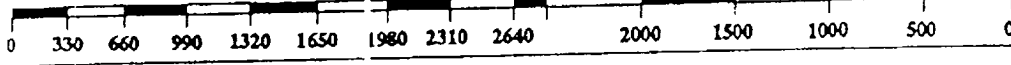
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

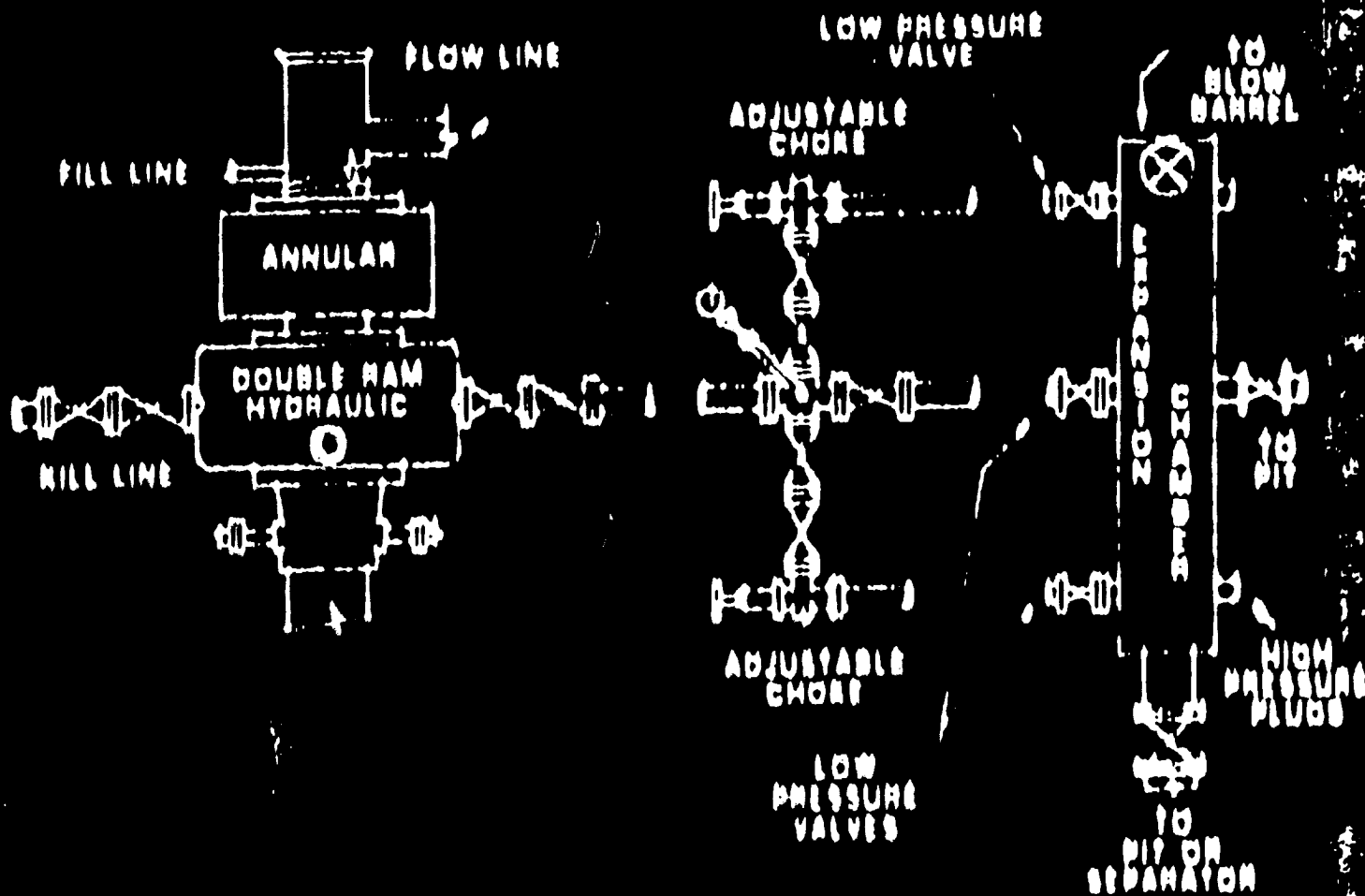
Signature
Jerry E. Buckles
Printed Name
JERRY E. BUCKLES
Position
AREA SUPERVISOR
Company
ANADARKO PETROLEUM CORP.
Date
3-4-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
3/1/93
Signature & Seal
Herschel Jones
Professional Surveyor
Certificate No. **3640**
STATE OF NEW MEXICO
REGISTERED LAND SURVEYOR





Standard Blowout Preventer Stack

Continental State "A" No. 14

Exhibit C