· -		•	~	- 1	dhe ad
Submit to Appropriate District Office State Lease – 6 copies	Energy,	State of New Mexico Energy, Minerals and Natural Resources Department			Form C-101 Revised 1-1-89
For Lease – 5 copies <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NN <u>DISTRICT II</u> P.O. Drawer DD, Artesia, 1	S	API NO. (assigned by OCD on New Wells) 30-015-27344 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.			
DISTRICT III 1000 Rio Brazos Rd., Azie					
APPLICA 1a. Type of Work: DRILL b. Type of Well: OIL WELL X WELL				7. Lease Name or Unit	
Name of Operator Mack Energy Co Address of Operator	rporațion 🗸 Artesia, NM 8	8211-1359		8. Well No. #111. 9. Pool name or Wildcar Grayburg Jack	son SR QN GB SA
I. Well Location Unit Letter <u>F</u>			Line and 33) Feet From The	West Line
Section	16 Towas	hip 17S Rar 10. Proposed Depth 4300'		NMPM Eddy Formation San Andres	County 12. Rotary or C.T. Rotary
3. Elevations (Show wheth 3587.3 GR	er DF, RT, GR, etc.) 1	4. Kind & Status Plug. Bond Statewide Bond	15. Drilling Contractor LaRue Dril		. Date Work will start 3/15/93
7.	PR	OPOSED CASING AN	ID CEMENT PROG	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMEN	r EST. TOP
17 1/2"	13 3/8"	54.5#	125'	<u>Circulate</u>	
12 1/4"	8 5/8"	24#	800'	<u>Circulate</u>	ttempt to circ.
7 7/8"	5 1/2"	17#	4300'	Sufficiently a	Iquempt to cric.

Mack Energy proposes to drill to 125', run 13 3/8" casing and cement. Drill to 800', run 8 5/8" casing and cement. Drill to 4300' and test San Andres Zone, run 5 1/2" casing and cement, put on production.

Note: On Production string, a fluid caliber will be run, will figure cement, with 25% excess, attempt to circulate.

POST IC-1 3-19-93 NEW LOCAMPI

THE ESS DRILLING UNDERWAY.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the inform	nation above is true and complete to the best of my k: a D. Carter	enowledge and belief. TILE <u>Production Clerk</u>	DATE3/5/93
TYPE OR PRINT NAME	Crissa D. Carter		TELEPIIONE NO. 748-1288
(This space for State Use) APPROVED BY		Meologist APPROV PERMIT	AL VALID FOR 180 DAYS

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

All Distances must be from the outer boundaries of the section

Operator MACK ENERGY CORP.			G.J. WEST			Well No. 111
Unit Letter	Section	Township	Range	··	County	. I
E	16	17 SOUTH		29 EAST N	мрм	EDDY
Actual Footage Loc	sation of Well:					
1750 fee		RTH line and	330	feet	from the WES	
Ground Level Elev	1		Pool			Dedicated Acreage:
3587.3	San And			Jackson SR QN		40 Acres
1. Outline the a	creage dedicated to	the subject well by colored p	encil or hachure	marks on the plat	below.	
		ated to the well, outline each				
	one lease of differ force-pooling, etc.?			the interest of all o	wners been conso	lidated by communitization,
🗌 Yes	No No	If answer is "yes" type o	f consolidation	·		<u> </u>
this form neces	14 PT	nd tract descriptions which h				
No allowable w	rill be assigned to	the well unit all interest rd unit, eliminating such in	s have been co terest, has bee	n solidated (by con n approved by the	nmunitization, u Division.	nitization, forced-pooling,
						TOR CERTIFICATION
	i i		ĺ		Ine	reby certify the the information
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	1		i		best of my k	nowiedge and belief.
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750'			1		1 Cuis	anter (arter
			1		Printed Na	
			1		Crissa	D. Carter
┣ ┝	+ +		+-		Position	
	1				Product	ion Clerk
	1		ĺ		Company	
-330:0	1		1		Mack Er	ergy Corporation
			1		Date	
			1		3/10/93	}
	1				SURVE	YOR CERTIFICATION
					T hereby cont	ify that the well location shown
	i		Í			was plotted from field notes of
-	1		l I			ys made by me or under my
			1			and that the same is true and
	1		1		belief.	the best of my knowledge and
	!		1		Date Surve	wed
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