Form 3160-3 (November 1983) (.ormerly 9-331C)	DEPARTMEN BUREAU O	LAND MANA	NTE	RIOR NT	ther instru reverse	Bide)	 <i>X</i>² - <i>C</i> - <i>S</i> - <i>Z</i>² Form approved. Budget Bureau Expires August 5. LEASE DESIGNATION NM 71774 	No. 1004-0136 31, 1985
APPLICATIC	N FOR PERMIT	TO DRILL	DEEP	EN OR		RACK	NM-71774 6. IF INDIAN, ALLOTTER	OR TRIBE NAME
1a. TYPE OF WORK					200		N/A	
	RILL 🕅	DEEPEN		PL	UG BA	СК 🔲	7. UNIT AGREEMENT N	AMB
D. TYPE OF WELL OIL WELL	GAS WELL OTHER				MULTI		N/A 8. FARM OF LEASE NAM	
2. NAME OF OPERATOR					ZONE		Feline "ALF	
Yates Petroleum Corporation							9. WELL NO.	
							Λ	
105 South Fourth Street, Artesia, New Mexico							10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Undes. Cabin Lake Delawa	
Unit Letter F	: 1980 FNI and	1980' FWL				-	11. SEC., T., B., M., OR H AND SURVEY OR AR	LE.
At proposed prod. zone 1880' So HILL HILL HILL HILL HILL HILL HILL HIL								
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	TOFFIC	E+			Sect. 34-T21	
25 miles no	rtheast of Lovi	na New Mex-	ico	TAOR 19	1993		12. COUNTY OR PARISH	
15. DISTANCE FROM PROF LOCATION TO NEARES	PUSED*	ig, new mex	16. NO		LEASE	17 NO 07	Eddy	NM
PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any)				TO TH			HIS WELL 4()	
18. DISTANCE FROM PROPOSED LOCATION				75001			RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.							tary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					I KUL	22. APPROX. DATE WOR	
317‡' GR							ASAP	E WILL START.
23.		PPOPOSED CASH						
SIZE OF HOLE						Maecretc	ry's Potash/	i 🤌 Potash
17 1/2"	13 3/8"	WEIGHT PER FO		SETTING D	EPTH		QUANTITY OF CEMENT	
<u>_1/_1/2</u>	8 5/8"	<u>54.5# J-5</u> 32.0# J-5		250		Circula		
7 7/8"	· · · · · · · · · · · · · · · · · · ·			3550'	· · · · · · · · · · · · · · · · · · ·		<u>te</u> - 1400 sacl	
/ //0	5 1/2"	17 & 15.5#	J-55	5 TD		Indequat	e cover Lie I	Back

Yates Petroleum Corporation proposes to drill and test the Delaware and intermediate formations. Approximately 250' of surface casing will be set and cement circulated. Approximately 3550' of intermediate casing will be set and cement circulated. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: Native mud to 250'; Brine to 3550'; cut Brine to TD.

BOPE PROGRAM: BOPE will be installed at the offset and tested daily to assure good mechanical working order.

187 I. I. I. N unt. 2-12-96 30-0\$5-27414

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. BIGNED Clifton R. M	lugPermit Agent	8-11-92			
(This space for Federal or State office use)					
PERMIT NO.	APPROVAL DATE				
APPROVED BY	TITLE	DATE 3-3/-93			
GENERAL REQUIREMENTS AND					
SPECIAL STIPULATIONS					
ATTACHED. and to NMACDIS P-111-P	*See Instructions On Reverse Side				

Tille 18 0.3.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.