Form 3160-3 (July 1992)		M. M. Gil Cons. Division					ROVED 0440136
(July 1992)	NITED STATES					Expires: February 28, 1995	
DEPARTMENT OF THE INTERIOR						5. LEASE DEBIUNATION AND BERIAL NO. NM-77046	
BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR DEEPEN						6. IF INDIAN, ALLOTTER OR TRIBE NAME	
b. TIPE OF WELL						7. UNIT AGREEMENT NAME 16658 8. FARM OR LEASE NAME, WELL NO.	
WELL X WELL OTHER ZONE X ZONE						North Pure Gold "9" Fed. #10	
2. NAME OF OPERATOR Santa Fe Energy Resources, Inc. 20305 (4N 2010)						9. API WELL NO.	
3. ADDRESS AND TELEPHONE NO.						30-015-	27518
550 W. Texas, Suite 1330; Midiand, Vexas /9/01 / ANNE 137894 94/04/05 1						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements ) and a state requirements of the state of t						Los Medanos (Delaware) 11. SEC., T., R., M., OR BLK.	
(J) 1980' FSL & 1980' FEL DIST. 2						AND SURVEY OR AREA	
At proposed prod, zone						Sec. 9, T-23-S	, R-31-E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH	
18 miles east of Loving, New Mexico						Eddy	New Mexico
15. DISTANCE FROM PROPULOCATION TO NEAREST	85D*		16. NO	. OF ACRES IN LEASE		NE ACRES ABSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		1980'	1200		40 20. ROTARY OR CABLE TOULS		
S. DISTANCE FROM PROPOSED LOCATION <sup>®</sup> To NEAREST WELL, DRILLING, COMPLETED,				OPOSED DEPTH	20. ROTA	Rotary	
OR APPLIED FOR, ON THIS LEASE, FT. 1 21. ELEVATIONS (Show whether DF, RT, GR, etc.)		1382'		200		22. APPROX. DATE WOBK WILL START*	
3352' GR						January 15	, 1997
23							Basin
	GRADE SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH	QUANTITY OF CEMENT		
SIZE OF HOLE	13 3/8"	48.0		400'	400 sx to circultate		
<u> </u>				4100'	1200 sx to circul		
7 7/8"	5 1/2"	15.5 & 17.0		8200'	To ti	To tie back to 3900'	
If productive plugged and a programs as p	drill to a dept , 5 1/2" casing t bandoned in a man er Onshore Oil an	will be run nner consist	to TI tent v	). If non-production of the second seco	ctive, 1 ilation	the well will be s. Specific	
Drilling Program Exhibit A - Operations Plan Exhibit E - Topo Map of Location							
Exhibit B - BOP and Choke Manifold Exhibit F - Map Showing Existing Wells							
Exhibit C - Drilling Fluid Program Exhibit G - Well Site Layout							
Exhibit D - Auxiliary Equipment Surface Use and Operations Plan							
This application was previously approved June 14, 1993.							
Santa Fe Ener	gy Resources, in concerning opera	tions condu	cted (	on the leased la	nd or p	ortion thereof,	as
described abo	ve.						
Bond Coverage	: Blanket Bond BE PROPOSED PROGRAM: If inent data on subsurface location	proposal is to deeper	الداء مرتام م	4 Bond File No.: a on present productive zone cal depths. Give blowout prev	and propose	ed new productive zone. If j	proposal is to drill or
24. SIGNED AMR	J'Alil" the	ion ,	iti. <b>Age</b> i	nt for Santa Fe	Energy	DATE 12-3	5.96
(This space for Fede	eral or State office use)						
				APPROVAL DATE		·	
CONDITIONS OF APPROVA				title to those rights in the subjec			
APPROVED BY	ANK Splan	<u>лод 11</u> пп.	<u>A31</u>	(W) STATED	108671	A DATE 1-13-	72
r -		*See Inst	ruction	s On Reverse Side			<i>c</i>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.