9. Cementing and Setting Depth:

20" Conductor	Set @ 40' cement with readymix to surface.
13 3/8" Surface Casing	Set @ 600' cement with 750 sx class "C" cement w/2% CaCl circulate to surface.
8 5/8" Intermediate Casing	Set @ 3150' cement with 1000 sx Light 65/35 Poz cement tailin w/200 sx of class "H" 1/4# flocele/sx. Circulate to surface.
5 1/2" Production Casing	Set @ TD 6000' DV tool @ 4500' cement 1st stage w/300 sx 50/50 Poz + 6# salt /sx. Cement 2nd stage w/450 sx 50/50 Poz + 6# salt/sx. Tie back into 8 5/8 to 2850'.

10. Pressure Control Equipment: Exhibit "E". A Blow-out Preventer (no less than 900 series) consisting of double ram type preventer with bag type preventer. Units will be hydraulically operated. Exhibit "E-1" Choke Manifold and Closing Unit. Blind rams on top, pipe rams on bottom to correspond with size of drill pipe in use. BOP will be nippled up on 13 3/8" casing and remain on well until casing is run and cemented. BOP will be tested as well as choke manifold. BOP will be worked at least once each day while drilling and blind ram will be worked on trips when no drill pipe is in hole. Flow sensor PVT, full opening stabbing valve and upper kelley cock will be utilized. No pressures greater than 2000 psi anticipated.

11. Proposed Mud Circulating System:

Depth	Mud Wt.	Mud Visc.	Fluid Loss	Type Mud
0- 600	8.6 - 9.0	34-36	NC	Fresh Water
600-6000	10.0 - 10.1	28-29	NC	Brine water w/lime for pH control and paper for seepage

To log well and run casing viscosity may have to be raised and water loss may be required to be lowered to 8cc or less depending on hole conditions.