	~		NM OR	Cons. Con	i Mariana ang kang kang kang kang kang kang ka	M	. 4	
· #			PRAME			30-016-2	27539 14	
Form 3160-3 (December 1990)	UNIT	ED STATES	_	(Other instru reverse a	ictions on	Form approved. Budget Bureau M Expires: Decem	Vo. 1004-0136 aber 31, 1991	
	BUREAU OF					5. LEASE DESIGNATION	AND SERIAL NO.	
						NM 6803	-	
	LICATION FOR PE	RMITTO	DBILLEAD	R DEEPEN		6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
b. TIPE OF WELL		DEEPEN		NULTI	PT.E ()	N/A 7. UNIT AGEBEMENT NA N/A		
	WELL OTHER		2 ZONE	ZONE		S. FARM OR LEASE NAME, WEL		
	ergy Corporation		⁷⁹ 93	=		Allied "7" Fe	deral No. 5	
3. ADDRESS AND TELEPHONENC P.O. Box 40	00, The Woodlands	5, 174, 7738	14 37-4000	(713) 377	7-5500	30-015- 2 10. FIELD AND POOL, OF	7539 WILDCAT	
4. LOCATION OF WELL (At surface	Report location clearly and	in accordance	extra Biere	requizemente. ()		Power (Graybu	rg-San Andres)	
At proposed prod. so	50' FNL and 2075' 50' FNL and 2075' 50' FNL and 2075'		vt. 1	L JUL 1 2 19		11. SBC., T., B., M., OB B AND SUBVEY OB AR B Sec. 7, T18:		
	AND DIESCTION FROM NEAR		T OFFICE*	C		12. COUNTY OR PARISE		
15. DISTANCE FROM PRO	PUSED*	Mai, MA	16. NO. OF	ACRES IN LEASE	1 17. NO. 0	Eddy	NM	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		565				THIS WELL 40		
13. DISTANCE FROM FRO TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED.	95	19. рворові	а дертн 4,100	20. ROTA	ROTARY	· · · · · · · · · · · · · · · · · · ·	
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)		· • • •			22. APPROX. DATE WOR	LE WILL START*	
	3651 GR					7-1	-93	
23.	1	PROPOSED CASI	NG AND CEN	"CAPITAN	CONTR	OLLED WATER	BASIN	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER P	00T	SETTING DEPTH		QUANTITY OF CEMEN	7	
12-1/4"	K-55, 8-5/8"	24		650'	Class	C; TOC + Surfa	се	
7-7/8*	<u>K-55, 4-1/2</u>	10.5#		TD	Class	C; TOC = Surfa	се	

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The operator proposes to drill to a depth sufficient to test the Grayburg-San Andres formation for oil. If productive, 4½" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with federal regulations. Specific programs as per Onshore Oil & Gas Order #1 are outlined in the following attachments:

Drilling Program Surface Use & Operating Plan

Exhibit #1 & 1A - Blowout Preventer Equipment Exhibit #2 - Location & Elevation Plat Exhibit #3 - Planned Access Roads Exhibit #4 - One-mile Radius Map

APPROV**AL SUBJECT TO** GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

Exhibit #5 - Production Facilities Layout Exhibit #6 - Drilling Rig Layout Exhibit #7 - Cultural Resources Examination

7-16-93

SIGNED MITTERY M. Alal TITLE	Kimberly M. O'Neal Regulatory Assistant	DATE	06-	-01-93
(This spuce for Federal or State office use)				
PERMIT NO.	APPROVAL DATE		·	
PERMIT NO		uld entitle the a	applicant to c	conduct operations the

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, flotitious or fractilizent statements or representations as to any matter within its jurisdiction.

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