Form 3160-3 (December 1990)	UNIT	ED STATES	s A	IM CIL CONS. (RAWEREDD IN 1) RTESIA? MM::A RIOR	CATE	SION 30-01 Form approved. Budget Bureau I Expires: Decen	nber 31, 1991
BUREAU OF LAND MANAGEMENT						NM 68039	
	ICATION FOR PE	RMIT TO	DRIL	L OR DEEPEN		6. IF INDIAN, ALLOTTER N/A	OR TRIBE NAME
b. TYPE OF WELL		BUDEEPEN 4	CO NA	NGLE FT MULTIE		7. UNIT AGREEMENT N. N/A	
WELL WELL OTER ZONE ZONE						8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR Mitchell Energy Corporation						Allied "7" Federal No. 6	
MITCHEIL E 3. ADDRESS AND TELEPHONE NO	nergy Corporation	$\frac{n}{2}$ $\frac{19}{19}$	0.	<u>§</u>		9. AT WELL NO. 31-115-1	7541
P.O. Box 4	000, The Wood an	as, TX 77	387-4	000 (713) 37	7-5500	10. FIELD AND POOL, O	B WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordings with any State requirements.") At surface						Power (Grayburg-San Andres)	
	680' FNL and 685	FEL (NE	NE)	ut. AUUL 1 2 199		11. EBC., T., R., M., OR 1 AND SUBVET OF AN A Sec. 7, T18	BS, R31E
	AND DIRECTION FROM NEAR			I SAMAN AN	·	12. COUNTY OR PARISH	18. STATE
	les southwest of	Maljamar,				Eddy	NM
 DISTANCE FROM PROPOSED[®] LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drig. unit line, if any) 		680	16. NO. OF ACRES IN LEASE 160		17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
13. DISTANCE FROM PROPORED LOCATION [®] To Nearest Well, Drilling, Completed, or Applied For, on this lease, FT.		75	19. ГНОРОЗЕД ДЕРТН 4,100		20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)					22. APPROX. DATE WO	RE WILL START*
	3657 GR					7-1-	-93
23.	1	PROPOSED CASI	ING ANI	CEMENTING PROGRA	CONTR		RASIN
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	K-55, 8-5/8"	24#		650'	Class	s C; TOC = Surface	
7-7/8"	K-55, 4-1/2"	10.5	<u>}</u>	TD	Class	C; TOC = Surf	ace

EXP. INT. 2-12.96 30-015-27540

The operator proposes to drill to a depth sufficient to test the Grayburg-San Andres formation for oil. If productive, 4½" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with federal regulations. Specific programs as per Onshore Oil & Gas Order #1 are outlined in the following attachments:

Drilling Program Surface Use & Operating Plan

Exhibit #1 & 1A - Blowout Preventer Equipment Exhibit #2 - Location & Elevation Plat Exhibit #3 - Planned Access Roads Exhibit #4 - One-mile Radius Map

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

	TOI
Exhibit #5 - Production Facilities Layout	ID-1
EXILUR #3 - Froudenon racinges Layour	7-16-93
Exhibit #6 - Drilling Rig Layout	
	NCANT
Exhibit #7 - Cultural Resources Examination	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED HUMBERRY M. O'Dal TIT	Kimberly M. O'Neal Regulatory Assistant	06-01-93
(This space for Federal or State office use)		
PERMIT NO	APPROVAL DATE	
Application approval does not warrant or certify that the applicant holds legal or eq CONDITIONS OF APPROVAL, IF ANY:	uitable title to those rights in the subject lease which would	d entitle the applicant to conduct operations thereof
(ORIG. SGD.) RICHARD L. MANHE	AREA MANAGER	JUL 9 1993

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXP. J. W. 2 12-96 30-015-27540

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