Form 3160-3 (December 1990)	UNIT DEPARTMENT BUREAU OF		DRAWE ARTESI MTERIOR	CUINS. CU R DD ASUMM 1882 (Other Instruc reverse si	TO ATE	30-015 Budget Bureau M Expires: Decen 5. LEASE DESIGNATION NM 33437	No. 1004-0136 aber 31, 1991
APPLICATION FOR PERMIT TO PRILL OR DEEPEN						6. IF INDIAN, ALLOTTER	
IA. TYPE OF WORK DRI b. TYPE OF WELL OIL OIL	LL 🗷 /		STVER ST	MULTIPI ZONE		N/A 7. UNIT AGREEMENT N. N/A 8. FARM OR LEASE NAME, WEL	AND
2. NAME OF OPERATOR						Sand "7" Federal No. 7	
Mitchell Energy Corporation						9. ATWELLNO. - 71- ALE 975117	
3. ADDRESS AND TELEFICINE NO. P.O. Box 4000, The Woodlands, 75 1/7,387-4080 (713), 377-5500					10. FIELD AND POOL, O	177 X	
4. LOCATION OF WELL (Report location clearly and in accordince with any State requirements.*)					Power (Grayburg-San Andres)		
At surface 350)' FNL and 767'	PWL (NW/N	W)	11111	1991	11. SBC., T., R., M., OR I	
At proposed prod. sone 350' FNL and 767' FWL (NW/NW)) Sec. 7, T18S, R31E		
	ND DIRECTION FROM NEAR				the canet	12. COUNTY OR PARISH	13. STATE
	s southwest of M	aljamar, Ni				Eddy	NM
15. DISTANCE FROM PROFU LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT. . unit line, if any)	350		8.20	TOTI	PF ACRES ASSIGNED HIS WELL 40	
13. DISTANCE FROM PROP TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED.	75	19. рворовер 4	рертн , 100	20. ROTA	Rotary	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE WO	E WILL START*
	584 GR					7-1-9	3
23.		PROPOSED CASI	NG AND CEMP	APPTANC	ÓNTRO	LLED WATER E	BASIN
SIZE OF HOLE	ORADE, SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH		QUANTITY OF CEMENT			
12-1/4"	K-55, 8-5/8*	24 ‡ 650' Cla			Lass C; TOC = Surface		
7-7/8"	K-55, 4-1/2"	10.5#		TD	Class	C; TOC = Surface	ace

Exp INT. 2-12-96 30-015-27542

The operator proposes to drill to a depth sufficient to test the Grayburg-San Andres formation for oil. If productive, 4¹/₂" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with federal regulations. Specific programs as per Onshore Oil & Gas Order #1 are outlined in the following attachments:

Drilling	Prog	ra	<u>m</u>	
			Operating	Plan

1

Exhibit #1 & 1A - Blowout Preventer Equipment Exhibit #2 - Location & Elevation Plat Exhibit #3 - Planned Access Roads Exhibit #4 - One-mile Radius Map

 ORAL REQUIREMENTS AND

 ORAL STIPULATIONS

 ORAL STIPULATIONS

 Exhibit #5 - Production Facilities Layout

 Exhibit #6 - Drilling Rig Layout

 Exhibit #7 - Cultural Resources Examination

NLY	10.7
-----	------

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

(This space for	Federal or State office use)	
PERMIT NO.		APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(ORIG. SGD.) RICHARD L. MANING	AREA MANAGER	JUL 9	1002
PPROVED BY TILE .		DATE	

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fracidulent statements or representations as to any matter within its jurisdiction.

Exp INT. 2-12.96 30-015-27542

1991年1月1日。 1913年1月1日 1917年1月1日年(1914年)

`

~`

and the second second