•			NA Na	A OIL CONS. CO	MISS	ION 30-015-	27543 11
Form 3160-3				A DESCRIPTION OF A DESC	UALE"	rom approved.	121
(December 1990)		D STATES	s ar	TESIA, NM. 88	.	Budget Bureau N	No. 1004-0136
	DEPARTMENT	OF THE	NTER	LIOR		5. LEASE DESIGNATION	AND SELAL NO.
	BUREAU OF L		NM 33437-A				
APPLICATION FOR PERMIT TO DRIEL OR DEPEN						6. IF INDIAN, ALLOTTED OR TRIBE NAME	
1a. TYPE OF WORK		DEEPEN	5	1/1 to		7. UNIT AGREEMENT NA	
b. TYPE OF WELL		DEEPEN 4	40	A AG		N/A	
	GAS OTHER	100	X 81 22	NGLE MULTIP		8. FARM OR LEASE NAME, WEL	L NO.
2. NAME OF OPERATOR						Sand "7" Federal No. 8	
Mitchell	l Energy Corporati	de a	4	• 1	ſ	9. API WELL NO.	
3. ADDRESS AND TELEPHONE NO		en.				<u>31-115-</u> 2	7543
P.O. Boz	x 4000, The Woodla	inds, X ^y e	7 728 7	-4000 (713) 3	377-550	10. FIELD AND POOL, OF	R WILDCAT
4. LOCATION OF WELL (Report location clearly and in	accordance wi	th any s	tate requirements.*)		Power (Graybur	rg-San Andres)
1970' FN At proposed prod. so	IL and 1885' FWL	(SE/NW)	H.Ý	JUL 1 2 199	3	11. SBC., T., R., M., OR B AND SURVEY OR AR	
1970' FN	L and 1885' FWL	(SE/NW)	<i>.</i>	C. C. D.		Sec. 7, T185	5, R31B
14. DISTANCE IN MILES	AND DIRECTION FROM NEARE	ST TOWN OR POS	T OFFIC	· · · · · · · · · · · · · · · · · · ·	<u>.</u>	12. COUNTY OR PARISH	13. STATE
15 miles	s southwest of Mal	jamar, NM				Eddy	NM
15. DISTANCE FROM PROD LOCATION TO NEARE		<u> </u>	16. NO	OF ACRES IN LEASE		ACRES ASSIGNED	<u> </u>
(Also to nearest dr	LINE, FT. Ig. unit line, if any)	565		308.20		40	
18. DISTANCE FROM FRO	DRILLING, COMPLETED,		19. гн	OPOSED DEPTH	20. ROTAR	ET OR CABLE TOOLS	
OR APPLIED FOR, ON T		95		4,100	1	Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*		
	3632 GR					7-1	-93
23.	P	ROPOSED CAS	ING ANI	CEMENTING PROGRA	м		······
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	WEIGHT PER FOOT SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4"	K-55, 8-5/8"	24		650'	Class	C; TOC = Surfa	ice

EXP. INT.	2-12-96	30-015-27543	>

10.5**#**

The operator proposes to drill to a depth sufficient to test the Grayburg-San Andres formation for oil. If productive, 4¹/₂" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with federal regulations. Specific programs as per Onshore Oil & Gas Order #1 are outlined in the following attachments:

TD

Drilling Program Surface Use & Operating Plan

K-55,

4-1/2"

7-7/8

Exhibit #1 & 1A - Blowout Preventer Equipment Exhibit #2 - Location & Elevation Plat Exhibit #3 - Planned Access Roads Exhibit #4 - One-mile Radius Map

IO-1 Exhibit #5 - Production Facilities Layout 7-16-93 Exhibit #6 - Drilling Rig Layout NLAAPI Exhibit #7 - Cultural Resources Examination

DATE

Class C;

TOC = Surface

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNE Stimburly M. O'Acal	Kimberly M. O'Neal TITLE Regulatory Assistant	DATE06-0	11-93
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE		
Application approval does not warrant or certify that the applicant holds legal CONDITIONS OF APPROVAL, IF ANY:	or equitable title to those rights in the subject lease which would e	ntitle the applicant to co	induct operations there
		JUL	9 1993

AREA MANAGER (ORIG. SGD.) RICHARD L. MANUS APPROVED BY TTTF

JUL 9	1993
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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXP. 241 2-22-96 30-015-27543