

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
30-014-27537
5. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work:					
DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
b. Type of Well:					
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>					
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator					
Collins & Ware, Inc.					
3. Address of Operator					
303 W. Wall, Ste. 2200, Midland, TX 79701					
4. Well Location					
Unit Letter <input type="radio"/> : 700' Feet From The FSL Line and 1980' Feet From The FEL Line					
Section 28 Township 22S Range 26E NMPM Eddy County					
10. Proposed Depth 5050'					
11. Formation Delaware					
12. Rotary or C.T. Rotary					
13. Elevations (Show whether DF, RT, GR, etc.)					
3222					
14. Kind & Status Plug. Bond Blanket					
15. Drilling Contractor -NA-					
16. Approx. Date Work will start Upon Approval					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17.5	13 3/8	48-61	350	400 "C"	Surf.
11	8 5/8	24	1650	425 PO ₃ mix	Surf.
7.875	5 1/2	15.5	5050	400 Lite	Surf.

Fresh water sands will be protected by setting 13 3/8" csg. at 350' and circulating cement back to surface. First intermediate 8 5/8" csg. will be set at 1650' and cement circulated back to surface. The 5 1/2" production string will be set at 5050' and cement circulated back to surface.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Max Guerry TITLE Regulatory Manager DATE 7-14-93

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Mark Behlitz GEOLOGIST DATE 7-16-93

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 180 DAYS
EXPIRATION DATE 1-15-94
IF NOT UNDERWAY