Submit o Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

CONDITIONS OF AFFROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-101	\mathcal{D}
Revised 1-1-89	

Let frest - 2 action	OILC	CONSERVATION	DIVISION	API NO. (assig	med by OCD o	a New Well	(2)
DISTRICT I P.O. Box 1980, Hobbs, NM	882A0	P.O. Box 2088	RÉCEIVED		15-2762		
DISTRICT II P.O. Drawer DD, Artesia, NA	Sa	inta Fe, New Mexico 87	/504-2088 Aug - 2 1993	5. Indicate Ty	pe of Lease STAT	re X	FEE
				6. State Oil &	Gas Lease No		
DISTRICT III 1000 Rio Brazos Rd., Azzec,			Q.(.D.	647		,,,,,,,,	7777777
APPLICATION	7. Lease Name or Unit Agreement Name						
la. Type of Work:		_		7. Lease Nan	ne or Unit Agre	ement Nam	Ε
DRILL	RE-ENTER	DEEPEN	PLUG BACK		16-2		
b. Type of Well:	· ···	SINCLE ZONE	MULTIPLE ZONE	1	State	26=2	_,
MEIT MEIT OYZ	OTHER	ZDRE _	ب	8. Well No.			
2. Name of Operator	mana Ing /			2 2			
a 4.11 (O1	rces, Inc.			9. Pool name			
3. Address of Operator Post Offi	ce Box 5061,	Midland, Texas	s 79704	Arte	sia-Q-0	GR-SA	
4 Well Location			3.	30 Feet	From The	W	Line
Unit Letter F	: 2264 Foot F	from The N	Line and	- red			
	26 Town	ship 17S Rang	28 E	NMPM	Eddy		County
Section	26 Town						7//////////////////////////////////////
		10. Proposed Depth	l l	Formation		12. Rotary o	
			<u>' +/- </u>	GR-SA		Rota	
13. Elevations (Show whether	er DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	15. Drilling Contracto		16. Approx. D Augus	bale Work w + 15.	บ สมก 1993
3608' Grd		Blanket	Capst		Rugus	<u> </u>	
17.		ROPOSED CASING AN			COLUENT		T TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT			T. TOP
12 1/4"	8 5/8	24#	°350'+	300			face
7 7/8"	5 1/2		3500'+/-	300		Sur	face -
face cas hole log POZ "C" necessar Mud Prog	ing. Circulas (LDT-CNL-Government. Per y for optimus ram: Fresh Salt w	/4" hole to appate "C" cement. R and DLL). Ru forate the Gray m production. water mud 0'- 3 ater mud 350'	in 5 1/2" cas burg-San And	sing and dres and	circul stimul	ate 5 ate a	10-1 3-6-93 MARI
ZONE GIVE BLOWOUT PRE	VENTER PROGRAM, IF ANY.	OGRAM: IF PROPOSAL IS TO DEEP		A ON PRESENT PAC	DOCTIVE ZONE A		
<u> </u>	^	plete to the best of my knowledge and				ате <u>8</u> -	-2-03
SIGNATURE	reca Ros	MMOM T	mr <u>Agent</u>		D	ATEO_*	<u>-7-93</u>
TYPE OR PRINT NAME	Rebecca Ro	binson			<u></u>	ELEPHONE NO).
(This space for State Use)	ORIGINAL S MIKE WILL	IGNED BY					3 1993
APPROVED BY	SUPERVISO	R, DISTRICT I	mle			ATE	

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

In Lester Section Township E 26 17 SOUTH 28 EAST SOUTH EDDY COUNTY, NM **Example County East from the NORTH Interest 2266 East from the NORTH East from the East from the NORTH East from the NORTH East from the East from the NORTH East from the NORTH East from the East from the NORTH East from the NORTH East from the East from the NORTH East from the NORTH East from the East from the NORTH East	Operator					Lease				Well No.	
Date Letter Section Township Range 26 17 SOUTH 28 EAST NMPM	SD	K RESOUR	CES. INC	•		ARCO S	STATE 26-2			2	
2264 feet from the NORTH time and 330 feet from the WEST time Decicated Acresses: 3608. Grayburg—San Andres Artesia—O-GR-SA 40 Acres 1. Outline the acresses dedicated to the well, outline each and identify the cownership thereof (both as to working interest and royalty). 3. If more than one lease is dedicated to the well, outline each and identify the cownership thereof (both as to working interest and royalty). 3. If more than one lease of different cownership is dedicated to the well, have the interest of all owners been consolidated by communitization, timilization, fore-pooling, etc. Western the vertices which have actually been consolidated (Use reverse side of this form if necessary.) No allowable will be subject to the well until all interests have been consolidated (Use reverse side of this form if necessary.) No allowable will be subject to the well until all interests have been consolidated by communitization, fore-d-pooling, or otherwise) OPERATOR CERTIFICATION I hereby certify that the informatic conclused herein in true and complete to the best of my boundary and the definition on this plant was planted from field noise. Englineer Company SDX Resources, Inc. Date SDX Resources, Inc. SDX Resourc	Unit Letter					Range			County		
2264 Feet from the NORTE line and 330 feet from the NORTE line and 200 Producing Formation Pool Producing Formation P	E		26	17	SOUTH	28 EA	AST	NMPM	EDDY	COUNTY,	NM
3608. Gray Durg – San Andres Artasia – OGP-SA 40 Acres 1. Outline the arrange dedicated to the subject well by colored peacit or hactour murks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). 3. If more than one lease of different comenthip is dedicated to the well, have the interest of all owners been consolidated by communitization, unutization, force-pooling, etc.? Yes: No all working in a subject of the formation of this form if necessary. No allowable will be satigned to the well until all interests have been consolidated. (Une reverse side of this form if necessary.) No allowable will be satigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard until, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I have been of the information of this plan was plotted from field notes. Signature Printed Name Chuck Morgan Printed Name Chuck Morgan Printed Name Chuck Morgan Surveyor Certification on this plan was plotted from field notes of the best of my knowledge a correct to the best of my knowledge a late of the best of my knowledge a late of the best of my knowledge and boilet. 1. Hereby certify that the well location show on this plan was plotted from field notes of the best of my knowledge and boilet. 2. If more than one lease of different companies are the many plants and the plant and the	Actual Foota	ige Location o	Well:								
3608. Grayburg-San Andres Artesia-O-GR-SA 40 Acres 1. Outline the acresse dedicated to the subject well by colored pencil or hackure marks on the play below. 2. If more than one lease is dedicated to the well, cutline each and identify the conversity thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes in the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unsitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information of the property of the pr	220	64 feet t	rom the	NORTH	line and	330		feet from th			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure mirks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the convertible thereof (both as to working interest and royalty). 3. If more than one lease of different conventible is dedicated to the well, have the interest of all cowners been consolidated by communitization, unsignation, force-pooling, etc.? Yes Mallowable will be assigned to the well make actually been consolidated. (Use reverse side of this form if successary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unsignation, force-pooling, or otherwise) or until a non-dandard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information or the plan was provided and belief. Signature Printed Name Chuck Morgan Fostion Engineer Company SDX Resources, Inc. Date August 2, 1993 SURVEYOR CERTIFICATION I hereby certify that the well location show on this plan was pictuated from field notes: a heavy provided from field notes: a regarded to the best of my knowledge a debetief. Date Surveys made by me or under it supervision, and that he same is true a correct to the best of my knowledge and belief. Date Surveys made by me or under it supervision, and that he same is true a correct to the best of my knowledge and belief. Date Surveys made by me or under it supervision, and that he same is true a correct to the best of my knowledge and belief. Date Surveys made by me or under it supervision, and that he same is true a correct to the best of my knowledge and belief. Mr PEAPS 66ES 1.2 Mr PEAPS 66ES 1.2	Ground leve	1 Elev.	Produci	ing Formation	·	Pool				Dedicated Acre	age:
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royality). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, etc.? Yes			Grayb	urg-San	Andres	Artesia	-0-GR-SA			40	Acres
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.	1.	. Outline the a	creage dedicate	ed to the subject v	vell by colored per	icil or hachure m	arks on the plat be	low.			
unitization, force pooling, etc.? Yes	2.	. If more than	one lease is de	edicated to the we	ll, outline each and	identify the own	ership thereof (bot	th as to working	g interest and re	oyalty).	
No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced-pooling, or otherwise) OPERATOR CERTIFICATION I hereby certify that the informatic contained herein in true and complete to it best of my browledge and belief. Signature Printed Name Chuck Morgan Position Englineer Company SDX Resources, Inc. Date August 2, 1993 SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field noise and surveyed supervision, and that the same is true a correct to the best of my browledge at belief. Date Surveyed Signature August 2, 1993 SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field noise actual surveys made by me or under supervision, and that the same is true a correct to the best of my browledge at belief. Date Surveyed JULY Any By 550 0 Signature Signature August 2, 1993 SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field noise actual surveys made by me or under supervision, and that the same is true a correct to the best of my browledge at belief. Date Surveyed JULY Any By 550 0 Signature Company Surveyor CERTIFICATION I hereby certify that the well location show on this plat was plotted from field noise actual surveys made by me or under supervision, and that the same is true a correct to the best of my browledge at the surveys of the company	If	unitization, for Yes answer is "no	orce-pooling, e	etc.?	answer is "yes" ty	pe of consolidation	no		dated by comm	unitization,	
OPERATOR CERTIFICATION I hereby certify that the informatic contained herein in true and complete to the best of my knowledge and belief. Signature	N	lo allowabie w	ill be assigned	to the well until	all interests have b	een consolidated	(by communitizati	on, unitization,	forced-pooling	, or otherwise)	
on this plat was plotted from field notes actual surveys made by me or under it supervison, and that the same is true a correct to the best of my knowledge a belief. Date Surveyed JULY 30% B 9050 0. Signature and MEXICO Signature and MEXICO TOTAL TO SURVEY CONTROL OF SURVEY CON								Pr Pc	I hereby ontained herein st of my knowled strained Name Chuck Mosition Engines ompany SDX Reseate August SURVEY	certify that it in true and edge and belief. florgan er sources, 2, 1993 OR CERTIF	Inc.
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0								o a si c b	n this plat w ctual surveys upervison, an orrect to the elief. Date Surveyed JULY SUN Signature Profession US Certificate Cop	as plotted from made by made by made by made best of my Branch Br	n field notes of e or under my me is true and knowledge and
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