

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Praver DD

Artesia, NM 88210

SUBMIT IN 1. LIGATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0546732-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Christopher "31" Fed

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undesignated (Delaware)

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec.31, -23-S, -31-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit P, 660' FSL & 330' FEL

14. PERMIT NO.

API 30-015-27623

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

3386' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other) Amend 8-5/8" & 5-1/2" csg. ☒ cmt

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

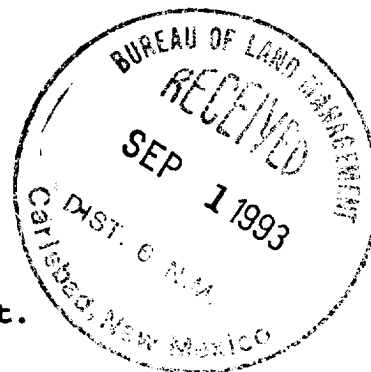
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sundry filed to amend the cement for the 8-5/8" csg. from:
Lead 500 sx Class C + 20% Diacel D+3% Salt.
Tail 150 sx Class C Neat.

To: Lead 500 sx Class C 65/35 Poz + 6% Gel + 15 lb/sx salt.
Tail 200 sx Class C + 10 lb/sx Salt.

5-1/2" csg. from:
Stage tool @ approx. 6000'. 1st stg: 400 sx Class C
+ additives TOC = 6000'. 2nd Stg: Lead 250 sx Class C
+ 20% Diacel D. TOC = 3500', Tail w/150 sx Class C Neat.

To: Stage tool @ approx. 6000'. 1st Stg: 400 sx Class C
+ additives TOC = 6000'. 2nd Stg: Lead 250 sx Class C
65/35 Poz + 6% Gel + 3% salt. TOC = 3500', Tail w/150 sx
Class C Neat.



18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders

TITLE

Supv. Regulatory Affairs

DATE

08-31-93

(915) 368-1488

(This space for Federal or State office use)

APPROVED BY

(OPIG. SGD.) JOE G. LARA

TITLE

PETROLEUM ENGINEER

DATE

9/23/93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side