

- 1.
- All preventers to be hydraulically operated with secondary manual co 2.
- installed prior to drilling out from under casing. Choke outlet to be a minimum of 3 " diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter. All connections from operating manifolds to preventers to be all ste '4. hole or tube a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of th 5.
- . required with sufficient volume to operate the B.O.P.'s. All connections to and from preventer to have a pressure rating equi 6. to that of the B.O.P.'s.

EXHIBIT

7.

and the second second

- Inside blowout preventer to be available on rig floor. 8.
- 9.
- Operating controls located a safe distance from the rig floor Hole must be kept filled on trips below intermediate casing.

V. Station on the second