

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-028793C
2. Name of Operator Marbob Energy Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Drawer 217, Artesia, NM 88210 505-748-3303	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2360 FSL 330 FEL, SEC. 18-T17S-R30E	8. Well Name and No. Burch C Federal #53
	9. API Well No. 30-015-
	10. Field and Pool, or Exploratory Area Grbg Jackson SR Q Grbg SA
	11. County or Parish, State Eddy County, NM

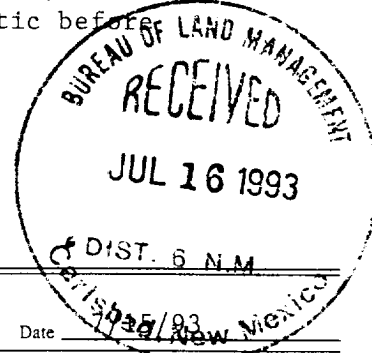
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marbob Energy requests permission to change the plan for the reserve pit as outlined in the A.P.D. The pit dimensions will be constructed per the APD, but a dike will be built across the pit, dividing it in half. We anticipate only using half of the pit, therefore only the half that we will utilize will be lined with plastic. The other half of the pit will be lined w/plastic and used only if we encounter a waterflow during drlg operations and find that we will need additional room. This portion of the pit is a precautionary measure only. The portion of the pit that we are lining w/plastic should be more than adequate for normal drlg operations. If we do encounter a waterflow, we should have ample time to line the other half of the reserve pit w/plastic before the water encroaches.



14. I hereby certify that the foregoing is true and correct

Signed Khonda Nelson Title Production Clerk Date 7/15/93

(This space for Federal or State office use)

Approved by (OK'd. S.D.) RICHARD L. HANCOCK Title FIELD MANAGER Date AUG 26 1993
Conditions of approval, if any: