

Attachment to Exhibit #1

NOTES REGARDING BLOWOUT PREVENTORS

**Todd "15L" Federal #12
Eddy County, New Mexico**

- 1. Drilling nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.**
- 2. Wear ring will be properly installed in head.**
- 3. Blowout preventor and all associated fittings will be in operable condition to withstand a minimum 3000 psi working pressure.**
- 4. All fittings will be flanged.**
- 5. A full bore safety valve tested to a minimum 3000 psi WP with proper thread connections will be available on the rotary rig floor at all times.**
- 6. All choke lines will be anchored to prevent movement.**
- 7. All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.**
- 8. Will maintain a kelly cock attached to the kelly.**
- 9. Hand wheels and wrenches will be properly installed and tested for safe operation.**
- 10. Hydraulic floor control for blowout preventor will be located as near in proximity to driller's controls as possible.**
- 11. All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.**