

**EIGHT POINT DRILLING PROGRAM
BASS ENTERPRISES PRODUCTION CO.**

NAME OF WELL: BIG EDDY UNIT #118

LEGAL DESCRIPTION - SURFACE: 1980' FEL & 330' FSL, Section 25, T-22-S, R-28-E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(SEE NO. 2 BELOW)

POINT 2: WATER, OIL GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3175' (est)
GL 3161'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Rustler	452'	+2723'	Barren
B/Salt	2615'	+560'	Barren
T/Delaware	2835'	+340'	Oil/Gas
T/Lower Brushy Canyon	6135'	-2960'	Oil/Gas
T/Bone Spring Lime	6415'	-3240'	Oil/Gas
TD	6650'	-3475'	Oil/Gas

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
16"	0' - 40'	Conductor	Contractor Discretion
11-3/4" 42# H-40 ST&C	0' - 450'	Surface	New
8-5/8" 24# K-55 & S-80 ST&C	0' - 2700'	Intermediate	New
5-1/2" 14-15.5# K-55 LT&C	0' - 6650'	Production	New

See Exhibit D - (Casing Design)

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAMS)

A BOP equivalent to Diagram 1 will be nipped up on the surface casinghead. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested to the lowest rated working pressure of the equipment being tested. In addition to the rated working pressure test, a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Thirty days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.