reember 1990)	UNITED STATES DRAWER DE STATES					
· ·	Un	NT OF THE IN	TERIORARTESIA, N	M 8821		aber 31, 1991
					5. LEARS DECISIATION	AND SEELAL NO.
		AU OF LAND MANAGEMENT			NM 0533177-A	
APPL	ICATION FOR	PERMIT TO D	RILL OR DEEPEN		6. IF INDIAN, ALLOTIES	OR TRIBS RAMS
TTPE OF WORK			1	-	NA 7. UNIT AGREEMENT NA	
TIPE OF WELL	RILL 🖾 007 1 8		J		NA	-
	WELL D Grate	D.	SINGLE D MULTIP	• o h	S. PARSON CR. LEASE HANNE, WEL	LHO.
LANE OF OPERATOR			Todd "14A" Federal #1			
evon Energy	Corporation (N	evada) V	·		9. ANYWELLING. 30-015-27	<u></u>
	ndway Suite l	500 Oklahoma	City, OK 73102		10. FELD AND POOL O	-
			any State requirements.*)		Ingle Wells De	
66	50' FNL & 660'	FEL			11. SOC., T., L., M., OR I AND SURVEY OR AR	L.E.
t proposed prod. M	same					
					Section A-14-T	
	AND DIALCTION FROM N		OFFICE*	1	12. COUPTT OR PARISE 13. STATE	
	-northwest of .		16. NO. OF ACERS IN LEASE	17. 10. 0	Eddy County	NM
BUTANCE FROM PROFUERS" Location to Header Line, Fr.			10		TEM WELL	
(Also to nearest drig, usit line, if any) 660 '			800 19. PROPOSED DEFTE 20. B		40	
	DEILLING, COMPLETED,	3500'	8350'	rota	iry	
LEVATIONS (Show w	bether DF. ET. GR. etc.)			<u> </u>	22. AFFROM. DATE WO	E WILL STARTS
		3514.1'			December	15, 1993
		PROPOSED CASD	g and cementing program	4	R 111-P Potos	h
SISE OF BOLE	01.401, 220 07 CM210	WEIGHT PER POO			QUANTITY OF CENER	
1/2"	13 3/8"	48#, H-40 SI	&C B50'-CIRCULATE	450 sx	LTTE + 200 sx	Class C
<u>."</u> 7/8"	8 5/8" 5 1/2"	15.5 & 17#,J	<u>8350 (tieback</u>	<u>1600 sx</u> 1st Sta	<u>x LITE + 200 s</u> age-500 sx Sil ge-200 sx LITE	x Class C ica Lite E + 425 sx
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Uasted States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.