Submit to Appropriate District Office State Lease — 6 copies
Fix Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89

OIL CONSERVATION DIVISION

API NO. (assigned by OCD on New Wells)

State Sta	P.O. Box 1980, Hoose, No DISTRICT II		Santa Fe	P.O. Box 20, New Mexico		-2088				7779	
Section Communication Co	P.O. Drawer DD, Artesia,	NM 88210		,		2000		5. Indicate	Type of Leas	e	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Work:	DISTRICT III	no NM 97410						6. State Oil			FEE [_]
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Big Eddy Unit STORE STOR	1	· [Ÿ]						7. Lease Na	une or Unit A	greement Name	e
2 Name of Operator Enron 011 & Gas Company 8. Well No. 133 1. Address Operator A. Well Locestood Unit Lener O : 660 Feet From The South Line and 1980 Feet From The east Line Section 16 Township 21S Range 29E NMPM Eddy County 10. Proposed Depto 11. Fromward Delaware Robust Press of the State Prug Board Blanket - Active 1980 Rabors Drig 10. Reserver CT. 13. Elevators (Show whather DF. RT. GR. stc.) 14. Kind & Status Prug Board Blanket - Active 1980 SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 14-3/4 11-3/4 42% 650 275 Circulated 11 8-5/8 32% 3100 800 Circulated 7-7/8 5-1/2 15. 5% 7200 600 2600 The BOP Equipment will consist of a double ram-type (3000 psi WP preventer) and an annular preventer (3000 psi WP). Units will be hydraulically operated and the ram type will be equipped with blind rams on top and drill pipe rams on bottom. All will be installed on the 11-3/4" surface casing and used continuously until TD is reached. Acreage is dedicated. 20 / 12 / 12 / 12 / 12 / 12 / 12 / 12 /	b. Type of Well:	L 🔥 RE-ENTER		DEEPEN	PLUG	BACK					
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TELEPHONE NO.	TYITE OR PRINT NAME	Betty Gildon								5/686 - 371 ephone no .	L 4

Mark felly

APPROVAL VALID FOR PERMIT EXPIRES. UNLESS DRILLING UNDERWAY Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 68240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

All Distances must be from the outer boundaries of the section

Operator		0040	Lease				Wall Ma
		& GAS COMPANY		BIG EDDY	' UNIT		Well No. 133
Unit Letter	Section	Township	Range	~ 	-	County	
() Actual Fcotage Loc	16	21 SOUTH		29 EAST	NMPM		EDDY
660	60	LITE				***	· · · · · · · · · · · · · · · · · · ·
Ground Level Elev		UTH line and	1980		feet from	the EAST	line
3405.4	Delawa		Pool	nd.			Dedicated Acreage:
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Yes	∏ No	If answer is "yes" type					
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