<b>—</b> • • •	NCE	-				
rm 3160-3 ily 1992)		TED STATES	SUBALT IN TRIPLICAT		OMB NO. 1004-0136	
		LAND MANAG			5. LEASE DESIGNATION NM-77046	AND SERIAL NO
ΔΡΡΙ			RILL OR DEEPEN		6. IF INDIAN, ALLOTTE	OR TRIBE NAM
TIPE OF WORK					-	
		DEEPEN			7. UNIT AGEBEMENT	
TTPE OF WELL						
	WELL OTHER		ZONE DULT		8. FARM OR LEASE HAME, W	
			1 and a second		N. Pure Gold	"9" Fed 7
<u>Santa Fe</u> l	Energy Operating	Partners, L	.P.F		9. AR WELLNO.	
	•	···· ••			#30-115	-22815
<u>550 W. Te</u>	kas, Suite 1330,	Midland, Te	xas 79701 any State requirements.*)		10. FIELD AND POOL,	DE WILDCAT
L SUILECE					Sand Dunes, We	
(A), 990' FN	L and 660' FEL,	Sec 9, T-23-	S, R-31-E		11. BBC., T., R., M., OR AND SUBVET OR A	BLE. REA
t proposed prod. so	Dę			UT A		
NETANCE IN MILES				-17.71	Sec 9, T-23-S,	
19 miles Fast of Lowing New Marrise					12. COUNTY OR PARISE	1
ISTANCE FROM PROP					Eddy	N.M.
OCATION TO NEARES			16. NO. OF ACEBS IN LEASE 960	17. NO. OF ACRES ABBIGNED TO THIS WELL		
(Also to bearest drig. unit line, if any)			900		40	
DISTANCE FROM TROPOSED LOCATION <sup>®</sup> 19. PROPOSED DEFTH 20. ROTARY OR CABLE TO NEAREST WELL, DRILLING, COMPLETED,			ART OR CABLE TOULS			
APPLIED FOR, ON TE	<b>IIB LEASE, FT. 990'</b> t	o #14	8100'	Rotary		
	ether DF, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·	and the second	1	22. APPROX. DATE WO	RE WILL START
		<b>1</b>			March 3, 199	4
3359	GR					
	GR		GAND CEMENTING PROGR.	AM	•	
	GR GRADE, SIZE OF CARING			AM	QUANTITY OF CEMEN	
3359'		PROPOSED CASING				
3359'	GRADE, SIZE OF CARNS	PROPOSED CASING	T SETTING DEPTH	600	QUANTITY OF CEMEN SX to circulat SX to circulat	e

We propose to drill to a depth sufficient to test the Delaware Formation for oil. If productive, 5-1/2" casing will be cemented to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific programs as per Onshore Oil and Gas Order No. 1 are outlined in the following attachments:

	Drilling	; Pro	ogram
	- · Exhibit	A -	Operations Plan
	Exhibit	в –	BOP and Choke Arrangement Drilling Fluid Program
[] []	Exhibit	С –	Drilling Fluid Program
> .	mExhibit	D -	Auxiliary Equipment
<u>11</u>	<b></b>		
сэ 111			Post ID-2 9-22-95
		:	Cornel Permit & Pr

Exhibit E - Topo Map of Location Area Exhibit F - Plat of Existing Wells Exhibit G - Plat of Well Location and Lease Roads Exhibit H - Well Site Layout Multi-Point Surface Use and Operations Plan

IN ABOVE SPACEDESCRÜBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

TITLE Senior Drilling Engineer PATE November 12, SIGNED 1993

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL IF ANY:

APPROVED BY SE Edulin L. Ploberson THE Acting State Directorine_	1-6-94-
*San Instructions On Payara Sida	