	-							· · · · · · · · · · · · · · · · · · ·	
Form 3160-3 (December 1990)	UNIT DEPARTMENT		Dra 5 Art	OIL CONS. Co wer DJ <sup>SUBMIT</sup> esia, M <sup>yth</sup> ea XIOR	IN TRI	/N PLICATE	Budget Bureau M Expires: Decem	iber 31, 1991	claf
	BUREAU OF	LAND MANAG	GEMEN	1T			5. LEASE DEBIGNATION		
APPL	ICATION FOR PI		DRIL		PN 1	qq <u>x</u>	6. IF INDIAN, ALLOTTER		-
1a. TYPE OF WORK					WU -	<u></u>	N/A		
DR		DEEPEN [			, ,	) 	7. UNIT AGREEMENT N	MB	-
b. TYPE OF WELL				NGLE Z			N/A		
WELL X	WELL OTHER				MULTIPL		8. FARM OR LEASE NAME, WEL		-
2. NAME OF OPERATOR Mitchell Energy Corporation V							Apache "25" Federal No. 4		
3. ADDRESS AND TELEPHONE NO.							9. API WELL NO.		
P.O. Box 40	30-015-27830 10. FIELD AND POOL, OF WILDCAT								
4. LOCATION OF WELL (1	-5855	_							
At surface			Quahada Ridge SB. ; (Kalvata						
1,730' FNL At proposed prod. so		AND SUBVEY OF ARMA							
1,730' FNL	Sec. 25, T22S, R30E								
1,730' FNL and 585' FEL (SE/NE)							12. COUNTY OR PARISH	13. STATE	-
Approximately 46 miles west from Jal, New Mexico							Eddy	NM	
15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE   17. NO.							OF ACRES ASSIGNED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 585'				560			THIS WELL 40		
18. DISTANCE FROM FRO	POSED LOCATION®		19. PH	OPOSED DEPTH		20. ROTAE	T OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 75			7860 '				Rotary		
21. ELEVATIONS (Show wi	hether DF, RT, GR, etc.)						22. APPROX. DATE WOI	K WILL START*	
3364 GR							January 1, 1994		
23.		PROPOSED CASI	NG ANI	CEMENTING PR	OGRAM		R-111-P Potas	sh	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			<u> </u>	QUANTITY OF CEMENT			
17 1/2"	K-55, 13 3/8"	54.5	54.5 <b>‡</b> 500' Clas		Class	s "C"; TOC = Surface			
12 1/4"	K-55, 8 5/8"	32#		3845'		Lite + Class "C"; TOC = Surface			
7 7/8"	K-55, 5 1/2"	17#		TD		50/50	POZ; TOC = 340	00'	
	· · · · · · · · · · · · · · · · · · ·				ł				

The operator proposes to drill to a depth sufficient to test the Delaware formation for oil. If productive, 5-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with federal Rested 101.Nº regulations. Specific programs as per Onshore Oil & Gas Order #1 are outlined in the following attachments:

## **Drilling Program** Surface Use & Operating Plan

Exhibit #1 & 1A - Blowout Preventer Equipment Exhibit #2 - Location & Elevation Plat Exhibit #3 - Planned Access Roads Exhibit #4 - One-mile Radius Map

Exhibit #5 - Production Facilities Layout Exhibit #6 - Drilling Rig Layout Exhibit #7 - Cultural Resources Examination

* der ze Muilen George	e Mullen <sub>ritie</sub> Reg. Affairs Specialist	DATE 12-01-93
(This space for Federal or State office use)		GENERAL REQUIREMENTS AD
PERMIT NO.	APPROVAL DATE	
Application approval does not warrant or certify that the applic CONDITIONS OF APPROVAL, IF ANY:	ant holds legal or equitable title to those rights in the subject lease which would e	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side