

Form 3160-5
(June 1990)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

APR 11 1994

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P.O. Box 2760 Midland, Texas 79702 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL, Section 22, T24S-R31E

5. Lease Designation and Serial No.

NM-0506-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #97

9. API Well No.

30-015-27880

10. Field and Pool, or Exploratory Area

South Sand Dunes

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 10,000# WP Annular

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The annular preventer will not be used to kill the well. In the event of a kick, the Rams will be closed and utilized until the well is under control. The annular preventer will only be used as a diverter bag and should never have more than 2,500 psi under the annular; therefore, Bass recommends to use 5,000 psi WP Annular tested to 3,000 psi. The recommended surface stack configuration to be rigged up on the 13-3/8" casing is as follows: 1.) Rotating Head; 2.) 5,000 psi Annular; 3.) 10,000 psi Blind Ram; 4.) 10,000 psi Pipe Ram; 5.) 10,000 psi drilling spool; 6.) 10,000 psi Pipe Ram; 7.) 10,000 psi Choke Manifold. BOP drills will be conducted on a routine basis.

Bass Enterprises Production Company will indemnify the Bureau of Land Management from any problems that may arise from the use of the 5000 psi WP Annular preventer.

(See attached diagrams 1 and 2)

14. I hereby certify that the foregoing is true and correct

Signed William R. Darnell

Title Division Dir. Supt.

Date 3/25/94

(This space for Federal or State office use)

Approved by Orig. Signed by Shannon J. Shaw

Title PETROLEUM ENGINEER

Date 4/11/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIAGRAM 1

Rotating Head (Single Rubber)

3,000 PSI Test.

FILL UP OR ALTERNATE POSITION FOR
CHOKE MANIFOLD. MASTER VALVES TO BE
FLANGED OR CLAMPED.

CHOCKS MANIFOLD TO HAVE AT LEAST ONE 2" VALVE TO CONTROL EACH CHOCK AND ONE 4" VALVE TO CONTROL CONTINUATION OF THE 4" LINE. IF LOCATED REMOTELY FROM WELL HEAD, ANOTHER MASTER VALVE SHOULD BE INSTALLED AT THE REMOTE LOCATION. ONE CHOCK IS TO BE ADJUSTABLE. THE OTHER MAY BE EITHER ADJUSTABLE OR POSITIVE.

10,000 PSI Blind RAM

10,000 PSI Test

10,000 PS 1 Pipe RAM

10,000 PSI Test

0,000 PSI PIPE RAMP

10,000 PSI Test

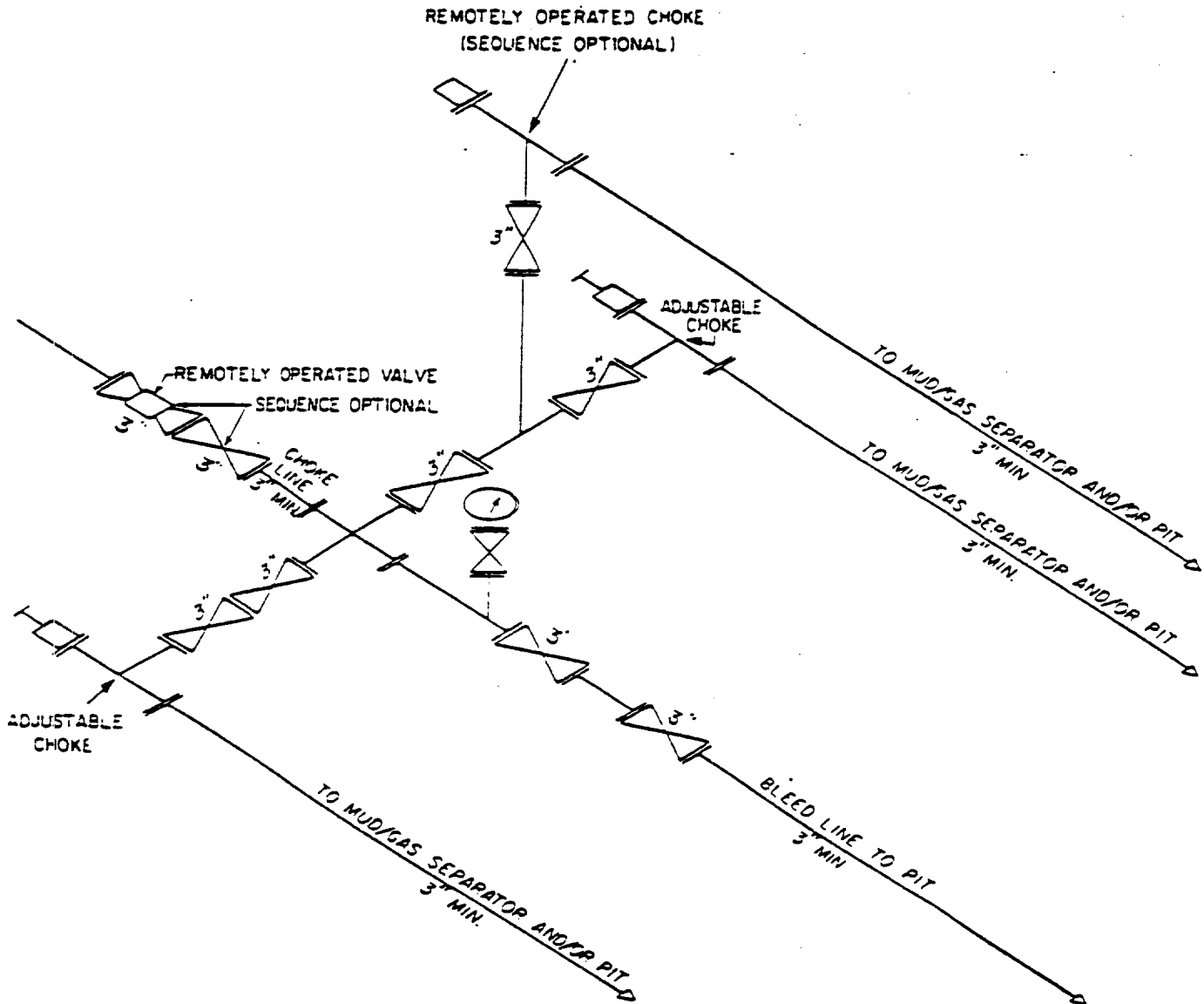
4-2" ALL STEEL VALVES. DEPOO TO FURNISH VALVES
NEXT TO HEAD. CONTRACTOR TO FURNISH TWO VALVES.

- A. Opening between the rams to be flanged, studded, or clamped.
- B. All connections from operating manifolds to preventers to be all steel hose or tube a minimum of one inch in diameter.
- C. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- D. All connections to and from preventer to have a pressure rating equivalent to that of the BOPs.
- E. Manual controls to be installed before drilling cement plug.
- F. Kelly cock to be installed on kelly.
- G. Inside blowout preventer to be available on rig floor.
- H. Dual operating controls: one located by drillers position and the other located a safe distance from the rig floor.

FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS

DIAGRAM 2

Bass minimum requirements only.



10M AND 15M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION MAY VARY