Form 3160-3 (December 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN PLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 10/4-0136
Expires: December 31, 1991

400	BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO.	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN						NM NM 89052 6. IF INDIAN, ALLOTTEE OR TRIBE HAMB N/A		
1a. TYPE OF WORK								
DR	DEEPEN []			7. UNIT AGREEMENT NAME				
b. TYPE OF WELL		· · ·				N/A		
	VELL OTHER				TIPLE			
. NAME OF OPERATOR				ONE ZON		8. FARM OR LEASE NAME, WELL NO. 134	06	
Mitchell Rne	rgy Corporation	V 150	05	- MAD 4	*QCA	Apache "25" Federaí	No.	
ADDRESS AND TELEPHONE NO.		, , , ,	<u> </u>	<u> </u>		9. AR WELL NO.		
D.O. Berr 4000 mt 11						30-015-27898	′	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						10. FIBLD AND POOL, OR WILDCAT	41	
						Quahada Ridge SB	-DEL	
33	o. E2r and 1,620	. LKT (2M	/SE)			11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	661	
At proposed prod. some 330' FSL and 1,650' FEL (SW/SE) ### Comparison of the proposed prod. some comparison of the prod. some comparison of the proposed prod. some comparison of the pr								
33	0' FSL and 1,650	' FEL (SW	/SE)		u	Sec. 25, T22S, R30	Œ	
	AND DIRECTION FROM NEAR					12. COUNTY OR PARISH 13. STATE		
Approximate	ely 46 miles wes	t from Jal	, Nev	/ Mexico		Eddy NM		
DISTANCE FROM PROP LOCATION TO NEARES	USED*		16. N	O. OF ACRES IN LEASE	17. No. c	OF ACRES ASSIGNED		
PROPERTY OR LEASE (Also to nearest dri	LINE, FT.	330		560	TOT	HIS WELL 40		
B. DISTANCE FROM PROI	POSED LOCATION®		19. Pi	19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, I	500	7860			- -			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			7860			Rotary		
	27 GR					22. APPROX. DATE WORK WILL ST	ART*	
	27 GK					01-01-94		
	<u> </u>	PROPOSED CAS	ING AN	CEMENTING PROGI	RAM			
SIZE OF ROLE	GRADE, SIZE OF CASING	WEIGHT PER P	00Т	SETTING DEPTH		QUANTITY OF CEMENT		
17 1/2"	K-55, 13 3/8	54.5#		500'	Class	"C"; TOC = Surface		
12 1/4"	K-55, 8 5/8	32#		3845'		+ Class "C"; TOC = Su	-Fa	
7 7/8"	K-55, 5 1/2	17#		TD		POZ: TOC = 3400'	ILA	
	' '			l	1 -			
ented at TD. If no	on-productive, the well	will be plugge	ed and	abandoned in a n	for oil. If	productive, 5날" casing will b sistent with federal regulation	oe s.	
ented at TD. If no	to drill to a depth su on-productive, the well or Onshore Oil & Gas	will be plugge	ed and	abandoned in a n	for oil. If	sistent with federal regulation	oe s.	
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