

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NEW OIL CONS. COMMISSION  
SUBMIT IN TRI LATE  
ORDER INSTRUCTIONS ON  
REVERSE SIDE  
ARTESIA, NM 88210

Form approved.  
Budget Bureau No. 1004-0136  
Expires: December 31, 1991

c/sf

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. NAME OF OPERATOR

Bass Enterprises Production Co. '1801

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2760, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)

At surface

560' FWL & 660' FNL, Section 11, T-21-S, R-28  
At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

6 miles ENE from Carlsbad, New Mexico

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

560'

16. NO. OF ACRES IN LEASE

80

ARTESIA

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

6700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3368.8' GL

22. APPROX. DATE WORK WILL START\*

Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
* 14-3/4"	11-3/4" WC 40	42#	650'	460 sx circ to surface
** 11"	8-5/8" WC 50	32#	3000'	835 sx circ to surface
*** 7-7/8"	5-1/2" K-55	15.5#	6700'	660 sx tie back to 2500'

\* Surface casing to be set + 100' above the salt in the Rustler Anhydrite.  
Intermediate casing to be set in the top of the Lamar Lime.

Drilling procedure, BOP diagram, anticipated tops and surface use plans attached.

\*\* Intermediate casing will be run only in the event of severe lost circulation.

\*\*\* Cement will be circulated to surface on production string if intermediate casing is  
not run. DV Tool at 4500'.

Post ID-1  
5-13-94  
Newkirk & APPE

Certified Mail: P 237 023 520 GGR

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

William R. Dannels

TITLE

William R. Dannels

Division Drilling Supt.

DATE

11-18-93

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

APPROVED BY

(ORIG. SGD.) RICHARD L. MANUS

AREA MANAGER

DATE

MAY 6 1994

\*See Instructions On Reverse Side

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

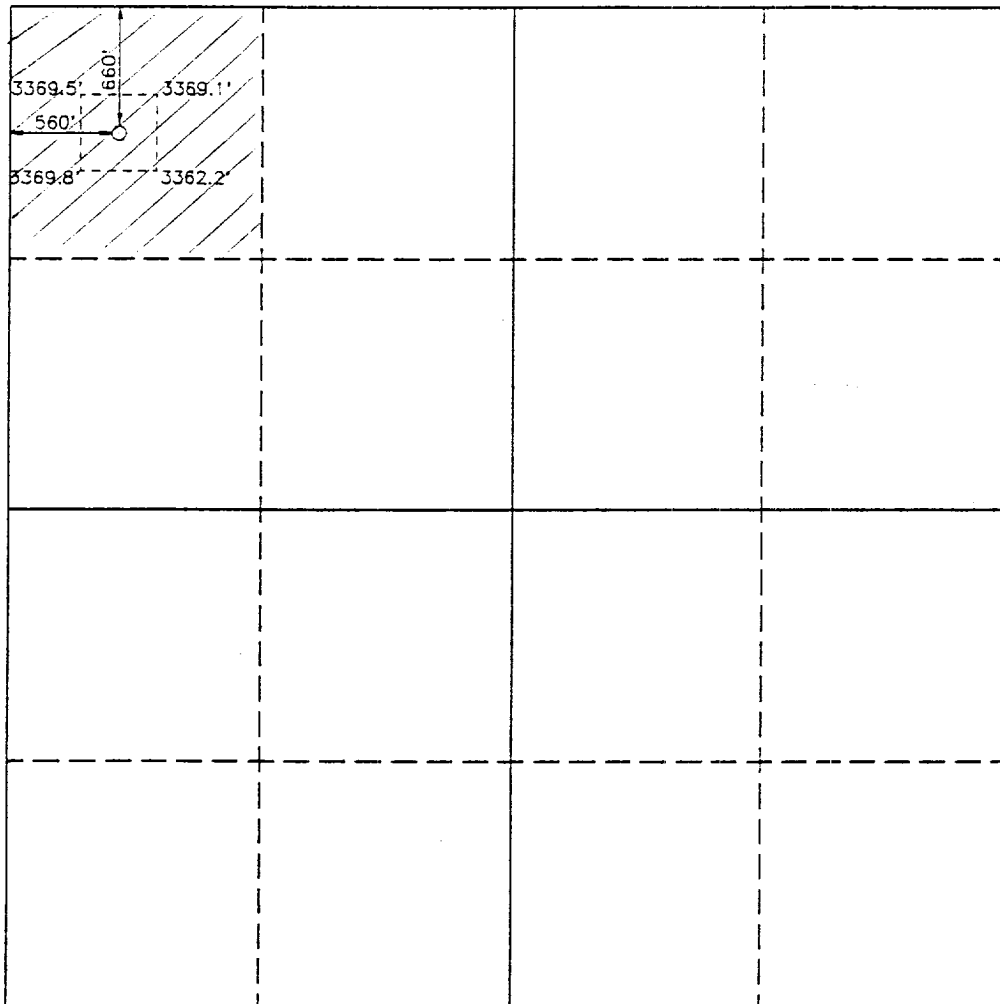
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BASS ENTERPRISES PRODUCTION		Lease BIG EDDY UNIT		Well No. 128	
Unit Letter D	Section 11	Township 21 SOUTH	Range 28 EAST	County EDDY	
Actual Footage Location of Well: 660 feet from the NORTH line and 560 feet from the WEST line					
Ground Level Elev. 3368.8'	Producing Formation Delaware		Pool Sand Point Scanlon	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
  3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_
- If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)
- No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*William R. Dannels*  
Printed Name  
William R. Dannels  
Position  
Division Drilling Supt.  
Company  
Bass Enterprises Prod. Co.  
Date  
11-18-93

SURVEYOR CERTIFICATION

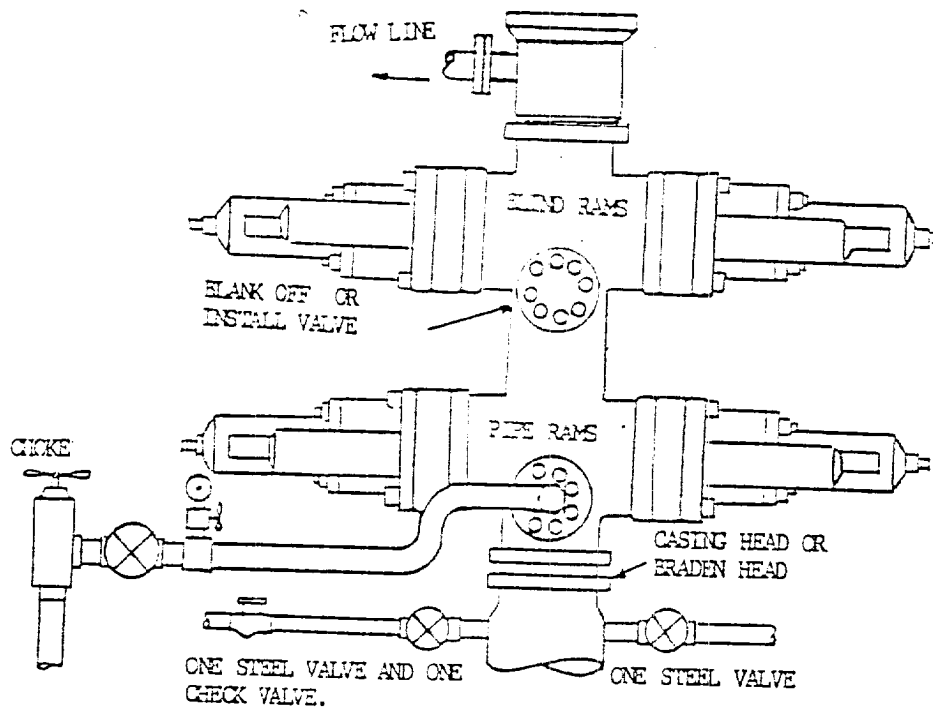
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
OCTOBER 27, 1993

Signature & Seal of  
Professional Surveyor JONES  
  
Certificate No. 7977  
GARY L. JONES, 7977

93-11-2105

3000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. Choke may be either positive or adjustable. Choke spool may be used between rams.