

NM OIL & GAS COMMISSION
DRAWER DD

ARTESIA, NM 88210
UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

"SUBMIT IN TRIPLICATE"
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC060572-A (mt)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. NAME OR LEASE NAME, WELL NO.

FENTON, NW (DELAWARE)
FEDERAL #2

9. AN WELL NO.

10. FIELD AND POOL, OR WILDCAT

FENTON, NW (DELAWARE)

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SECTION 7, T21S, R28E

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 2760, MIDLAND, TEXAS 79702 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2080' FSL & 2080' FWL, Section 7, T21S, R28E

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 MILES NE OF CARLSBAD, NEW MEXICO

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

2080

16. NO. OF ACRES IN LEASE

2511.17

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1020

19. PROPOSED DEPTH

3250'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3161' GL

Capitan Contr. Well

22. APPROX. DATE WORK WILL START*

UPON APPROVAL

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	11-3/4"	42# WC40	600'	385 sx circ to surface
11"	8-5/8"	32# WC50	2700'	655 sx circ to surface
7-7/8"	5-1/2"	15.5# K55	3250'	175 sx tie back to 2500'

SURFACE TO BE SET IN THE RUSTLER ANHYDRITE.

DRILLING PROCEDURE, BOPE DIAGRAM, ANTICIPATED TOPS AND SURFACE USE PLANS ATTACHED.

Approval Subject to
General Requirements and
Special Stipulations
Attached

Post ID-1
5-27-94
New Lic & API

CERTIFIED #P 237 023 594 - BAA:RMN

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

William R. Danner

TITLE

DIVISION DRILLING SUPT.

DATE

4-14-94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Joe G. LARA

TITLE

(Acting)

AREA MANAGER

DATE

5-19-94

*See Instructions On Reverse Side

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Axtec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		FENTON, NORTHWEST (DELAWARE)
Property Code	Property Name	Well Number
	FEDERAL 7	2
OGRID No. 001801	Operator Name	Elevation
	BASS ENTERPRISES PRODUCTION CO.	3161'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
UL K	7	21S	28E		2080'	SOUTH	2080	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1						OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <u>William R. Dannels</u> Signature WILLIAM R. DANNELS Printed Name DIVISION DRILLING SUPT. Title 4-14-94 Date
LOT 2						
LOT 3						
LOT 4						

Diagram showing well location and acreage dedication plat. The plat is divided into four lots (LOT 1, LOT 2, LOT 3, LOT 4). LOT 3 is shaded with diagonal lines. The well location is marked with a circle and labeled with dimensions: 3157.4', 3160.4', 3158.8', 3159.8'. The distance from the well to the boundary of LOT 3 is 2080'. The distance from the well to the boundary of LOT 4 is 2080'.

SURVEYOR CERTIFICATION

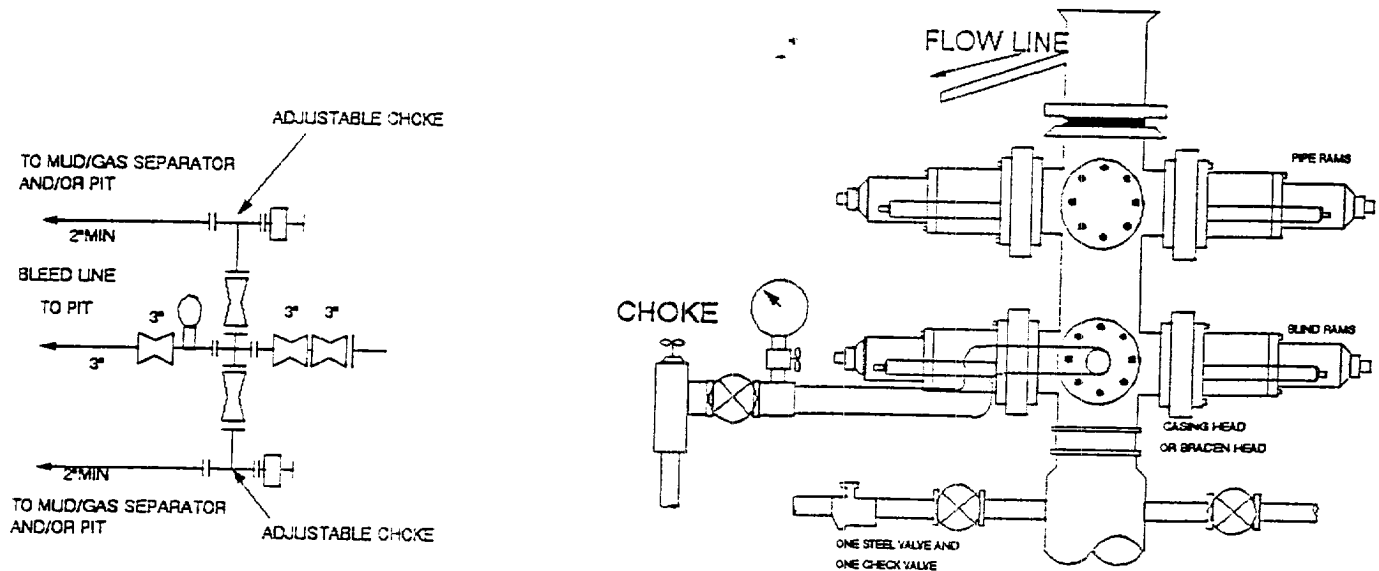
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 30, 1994
Date Surveyed

Signature & Seal of Professional Surveyor

W.O. NUM 94-11-0477
Certificate No. PROFESSIONAL JOHN W. WEST, 676
RONALD A. BORCH, 3239

3000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. Choke may be either positive or adjustable. Choke spool may be used between rams.

DIAGRAM 1

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASS ENTERPRISES PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 2760, MIDLAND, TEXAS 79702 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL & 2080' FWL, Section 7, T21S, R28E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-060572 -A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FENTON FEDERAL "7" #2

9. API Well No.

10. Field and Pool, or Exploratory Area

FENTON, NW (DELAWARE)

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
& change of well name

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Previous well name Federal "7" #2 - New Name Fenton Federal "7" #2

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3 we are notifying you of a change of operator on the above referenced lease.

Base Enterprises Production Co., as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described.

Bass Enterprises Production Co. meets federal bond requirement as follows (43 CFR 3104):

Bond Coverage: Statewide

Bond File No.: 123967222

The effective date of this change is May 16, 1994.

14. I hereby certify that the foregoing is true and correct

Signed William R. Donnell

Title DIVISION DRILLING SUPT.

Date 5-16-94

(This space for Federal or State office use)

Approved by Joe G. Lara

(for) **AREA MANAGER**

Date 5-19-94