

NM OIL CONS. COMMISSION

DRAWER DD

ARTESIA, NM 88210

REM-CARLSBAD

Form 3160-2
(December 1990)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

30-015-27861 B-59
Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. TYPE OF WORK
DRILL ☒ DEEPEN ☐

B. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Kaiser-Francis Oil Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 21468, Tulsa, Oklahoma 74121-1468
(918) 494-0000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
10' FSL & 1935' FWL Sec 16
At proposed prod. zone
1947' FNL & 1789' FWL Sec 21

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
17 miles East from Loving

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
1789' 469'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
2250'

19. PROPOSED DEPTH
8100' TVD

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3369'

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
NM38464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Pure Gold A Federal

9. AM WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
West Sand Dunes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 21, T23S, R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	48#	700	700 sacks Circulated
11	8-5/8	32#	4070	1000 sacks Circulated
7-7/8	5-1/2 LT&C	17#	8100' TVD	1370 sacks tie back @ least 200' into 8-5/8"

SSS Stage tool @ 6200'

Carlsbad Controlled Water Basin

- MIRU Rotary.
- Drill 17-1/2" hole to 700' run & set 13-3/8" surface csg & cmt w/700 sx.
- Install 3000# BOP & test to 600#.
- Drill 11" hole to 4070', run & set 8-5/8" intermediate csg & cmt w/1000 sx.
- Test csg to 1000#.
- Drill 7-7/8" hole to 8100' TVD & run electric logs.
- If hydrocarbons are indicated, run & set 5-1/2" csg @ TD w/stage collar at 6200' and cmt 1st stage w/580 sx & 2nd stage w/790 sx.
- RDMO rotary, install wellhead, run cement bond log, perforate and stimulate for production.

Part ID-1
2-25-94
APE & New Loc

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Milton C. Giffen TITLE Operations Engineer DATE 10-29-93

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

APPROVED BY Carol H. Sampson FOR Acting State Director DATE 11/19/94

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.