

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ OTHER ☐  
SINGLE ZONE ☒ RECEIVED ☐

2. NAME OF OPERATOR  
Pogo Producing Company ✓  
3. ADDRESS OF OPERATOR  
P.O. Box 10340, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 330' FSL & 1980' FEL of Sec. 35, T-23S, R-31E  
At proposed prod. zone Same  
ARTESIA, OFFICE  
UT. O

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
30 miles east of Carlsbad, New Mexico

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 330'  
16. NO. OF ACRES IN LEASE 640  
17. NO. OF ACRES ASSIGNED TO THIS WELL 40  
18. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'  
19. PROPOSED DEPTH 8700'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3512.1' Ground Level

5. LEASE DESIGNATION AND SERIAL NO.  
NM-19199  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Cal-Mon  
9. WELL NO.  
15  
10. FIELD AND POOL, OR WILDCAT  
Undesignated Ingle Wells Delaware  
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 33745  
Section 35, T-23S, R-31E  
12. COUNTY OR PARISH Eddy  
13. STATE N.M.  
22. APPROX. DATE WORK WILL START\*  
Upon Approval of application

PROPOSED CASING AND CEMENTING PROGRAM				Secretary's Potash
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	800'	Sufficient to Circulate
11"	8 5/8"	32#	4300'	Sufficient to Circulate
7 7/8"	5 1/2"	17#	8700'	1200 sx (tie back to 8 5/8" csq.)

After setting Production casing, pay zone will be perforated and stimulated as necessary.

See attached for: Supplemental Drilling Data  
BOP Sketch  
Surface Use and Operations Plan

Exp Int  
1-30-96

Post ID-1  
7-1-94  
New Loc & API

RECEIVED  
MAR 16 11 42 AM '94  
OIL & GAS DIVISION  
NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: James M.C. Ritchie, Jr. TITLE: Agent DATE: July 20, 1993  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE: \_\_\_\_\_  
APPROVED BY: William C. Galkin TITLE: S.D. DATE: 6-17-94  
CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

### DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

### DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

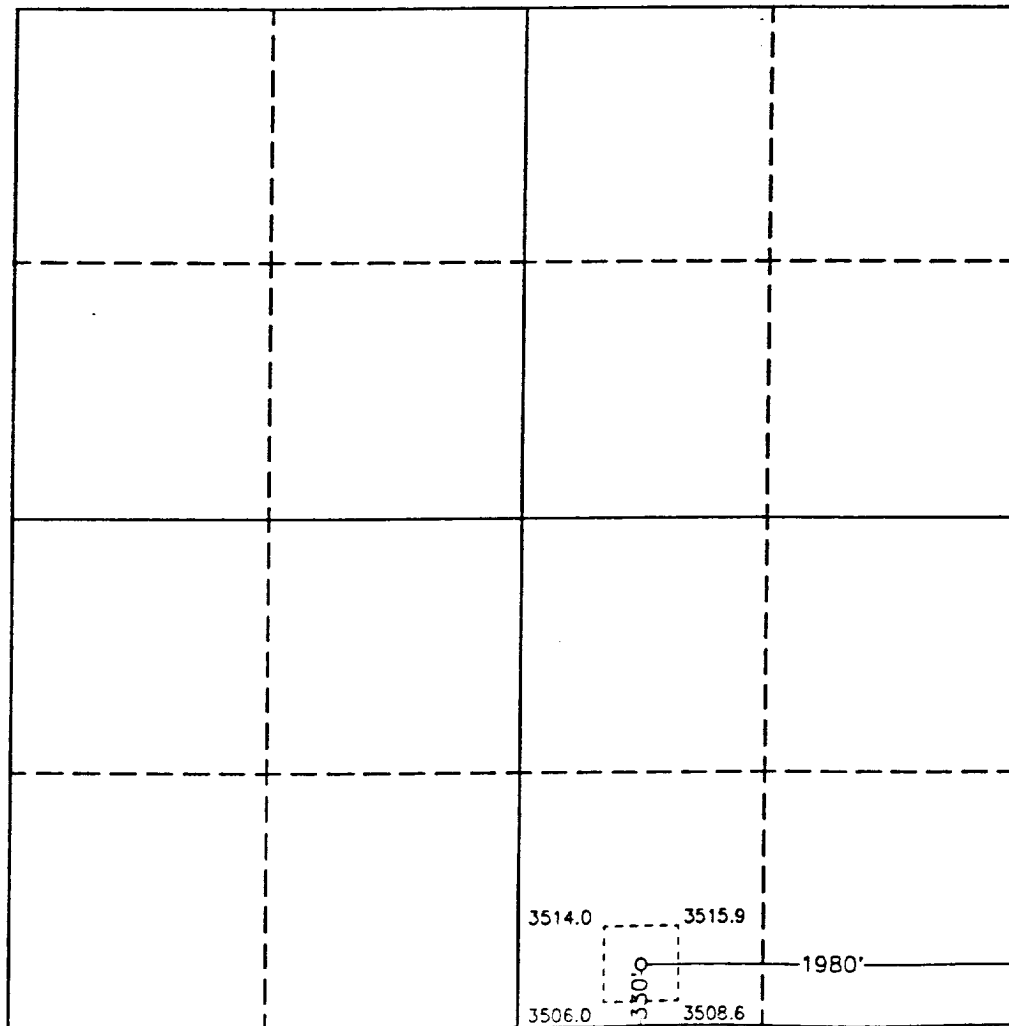
All Distances must be from the outer boundaries of the section

Operator POGO PRODUCING COMPANY			Lease CAL-MON		Well No. 15
Unit Letter O	Section 35	Township 23 SOUTH	Range 31 EAST NMPM	County EDDY	
Actual Footage Location of Well: 330 feet from the SOUTH line and 1980 feet from the EAST line					
Ground Level Elev. 3512.1	Producing Formation Delaware	Pool Undesignated Ingle Wells Delaware		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) \_\_\_\_\_

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
James M.C. Ritchie, Jr.

Printed Name  
Agent

Position  
Pogo Producing Company

Company  
July 20, 1993

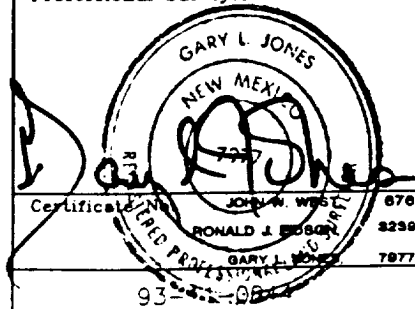
Date

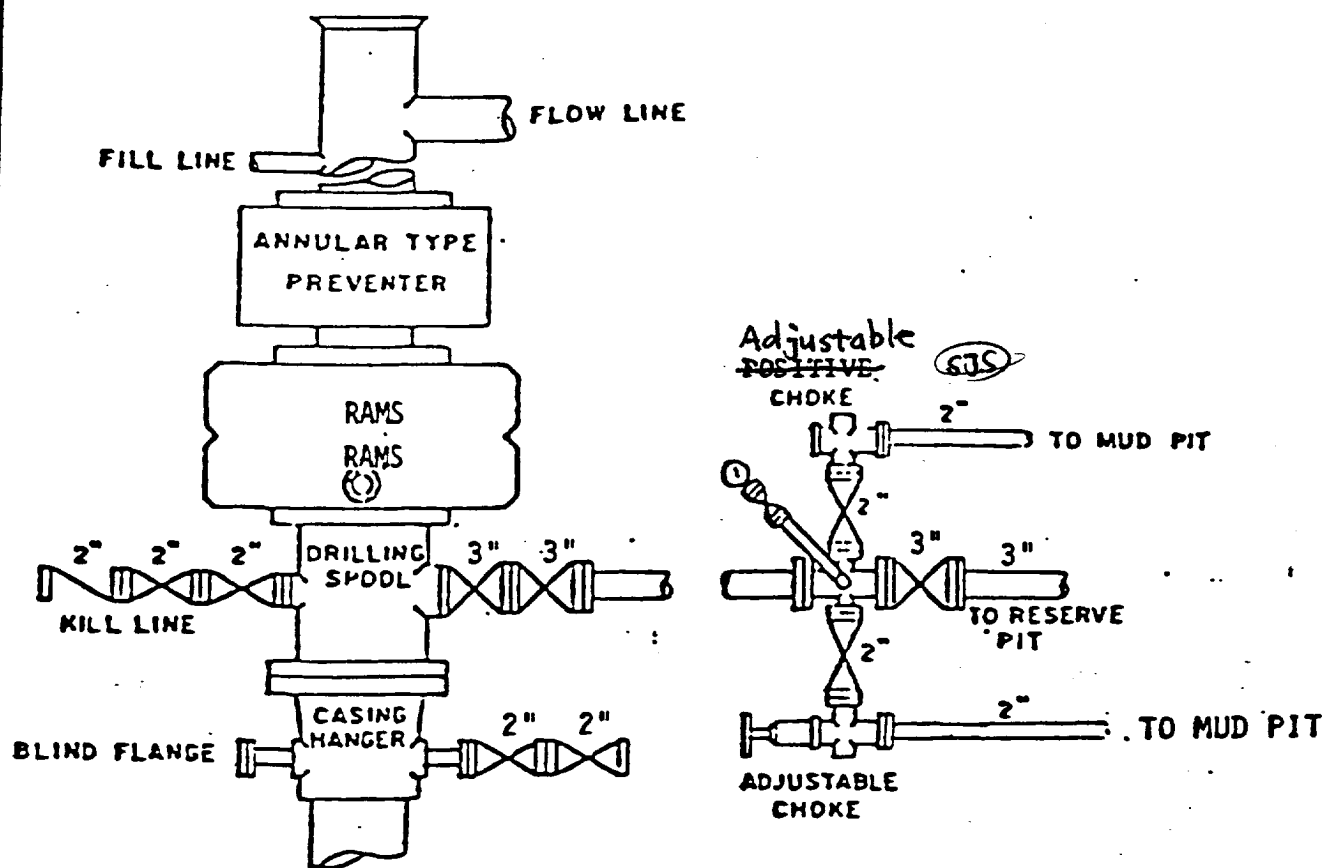
### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
MAY 19, 1993

Signature & Seal of  
Professional Surveyor





### BOP STACK

3000 PSI WORKING PRESSURE

BOP ARRANGEMENT