, •	NMOCD	30-015=2	30-015=,28023		7/20/93		
Form 3160-3 (November 1983) (formerly 9-331C)	IIN	(Other iLain	SUBMIT TRIPLICATE (Other theiructions on reverse side)		No. 1004-0136		
(ISIMERIY 9-351C)	-	ITED STATES		elue)	Expires August		
				P	5. LEASE DESIGNATION	AND BERIAL NO.	
	DUREAU U	F LAND MANAGE	EMENT 30-015-2	8023	NM_19199		
APPLICATIC	on for permit	TO DRILL, DI	EEPEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK		·····					
	RILL 🖾	DEEPEN	PLUG BA	CK 🗌 🛛	7. UNIT AGREEMENT N	AMB	
b. TIPE OF WELL OIL (TV)	GAB [
WELL	WELL OTHER		BINGLE X MULTH ZONE ZONE		5. FARM OR LEASE NAI		
2. NAME OF OPERATOR					Cal-Mon		
	ucing Company 🖌		RECEIVED	ľ	9. WELL NO.		
3. ADDRESS OF OPERATOR	3				16		
P.O. Box	10340, Midland, Tex	as 79702		ľ	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (At Surface 165	Report location clearly an 0'FSL & 1980'FEL		-Undesignated Ingle Wells Delawar				
					AND BURVEY OR AN	53145	
At proposed prod. zo	ne Same		1 L 🖓 🖓	IJ			
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	PPPT TOWN OF BOST O	ARTESIA, OFFICE U		Section 35, T-2 12. COUNTY OF PARISH	23S, R-31E	
JU HULES (est of Carlsbad, N	and the second			Eddy	N.M.	
LOCATION TO NEARES PROPERTY OR LEASE	Ť		6. NO. OF ACRES IN LEASE		ACRES ASSIGNED		
(Also to nearest dr	g. unit line, if any)	1650'	640			4 0	
18. DISTANCE FROM PRO TO NEAREST WELL.	POBED LOCATION [®] Drilling, completed,		9. PROPOSED DEPTH	20. ROTAR	T OR CABLE TOOLS	9	
OR APPLIED FOR, ON TH	IS LEASE, FT.	1320'	8700'		Rotary		
21. ELEVATIONS (Show w)				••••••	22. APPROX. DATE WOR	LE WILL START*	
	Frond Level				Upon approval o	f application	
23.		PROPOSED CASING	AND CEMENTING PROGRAM	M Se	cretary's Pota	sh	
SIZE OF BOLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITT OF CEMEN	r	
17 <u>1</u> "	13 3/8"	54.5#	850'	Sufficient to Circulate			
11@	8 5/8"	32#	4500	Sufficient to Circulate			
7 7/8"	5 1/2"	17#	8700'	1200 5	×(He back)		

After setting production casing, pay zone will be perforated and stimulated as necessary.

23 [17

OEVED

20 F. P. J. J. - 96 See attached for: Suplemental Drilling Data **EOP** Sketch Surface Use and Operations Plan 27 Post ID-1 7-1-94 Mun Loc & API

IN ABOVE REACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

BIGNED Jum h. c. Nuch h Harris Agent	July 20, 1993
(This space for Federal or State office use)	
PERMIT NO APPROVAL DATE	
APPROVED BY LILLIAM CONTINUE SD	DATE (0-17-92)
CONDITIONS OF APPROVAL, IF ANY :	APPROVAL SUBJECT TO
*See Instructions On Reverse Side	GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, New Mexico 87504-2088

All Distances must be from the outer boundaries of the section

Operator POGO PRODUCING COMPANY			Lease	-MON		<u></u>	Well No. 16					
Unit Letter Section Township			Range			County	<u> </u>					
J	35	23 SOUTH	-	31 EAST	NMPN		EDDY					
Actual Footage Los	cation of Well:											
1650 fee	t from the SC	UTH line and	1980		feet from	the EAS	line					
Ground Level Elev			Pool				Dedicated Acreage:					
3508.5	Delawa	re	Undes	igmted -Ingl	e Wells Del	aware	40 Acres					
1. Outline the a	creage dedicated to	the subject well by colored	pencil or hac	hure marks on	the plat below.	•						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?												
Yes No If answer is "yes" type of consolidation												
If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.												
		o the well unit all intere and unit, eliminating such					nitization, forced-pooling,					
	<u> </u>		<u> </u>	<u>.</u>			OR CERTIFICATION					
				1	·		by certify the the information in is true and complete to the					
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	1			1		Signature	C. Ritchie, Jr.					
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	i						y that the well location shown as plotted from field notes of					
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	1					BUPETVISON, B	nd that the same is true and					
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