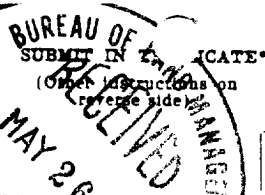


NM OIL & GAS COMMISSION
DRAWER DU
ARTESIA, NM 88210

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT



Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 2760, MIDLAND, TEXAS 79702 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

990' FSL & 990' FWL, SECTION 33, T25S, R30E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14.3 miles Southeast from Malaga, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)

990

16. NO. OF ACRES IN LEASE

2560

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

4950

19. PROPOSED DEPTH

7700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3180' GR

22. APPROX. DATE WORK WILL START* UPON APPROVAL

23.

PROPOSED CASING AND CEMENTING PROGRAM

Controlled Water Basin

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
*14-3/4"	WC-40 11-3/4"	42#	1510'	765 sx circ to surface
**11"	WC-50 8-5/8"	32#	3505'	610 sx circ to surface
*** 7-7/8"	K-55 5-1/2"	15.5#	7700'	635 sx (tie back to int csg @ 3305')

*Surface casing to be set +/- 100' above salts in the Rustler Anhydrite.

**Intermediate casing to be set +/- 100' below salts.

***D.V. Tool to be set @ +/- 5000'. Cement to tie back to 3305'.

Drilling procedure, BOP diagram, anticipated tops and surface use plans attached.

NOTE: This well is outside the R-111 Potash Area.

Approval Subject to
General Requirements and
Special Stipulations
Attached

Post ID-1
7-15-94
Newbie & API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

William R. Hanneh

TITLE Division Drilling Supr.

DATE

5-6-94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Ron Dunton

TITLE

Area Manager

DATE

7-1-94

*See Instructions On Reverse Side

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-28031	Pool Code 96035	Pool Name WILCOAT; Delaware
Property Code	Property Name POKER LAKE UNIT	Well Number 117
GRID No. 001801	Operator Name BASS ENTERPRISES PRODUCTION Co.	Elevation 3180'

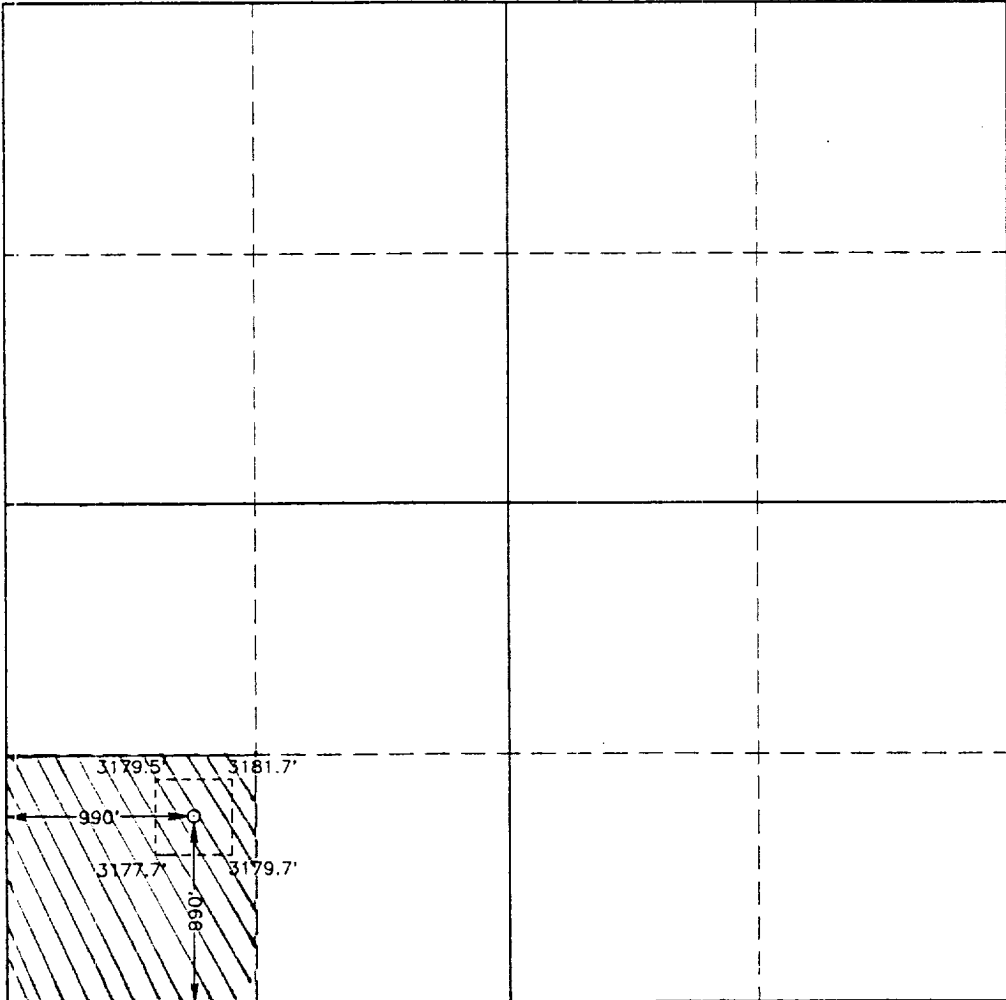
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	25 S	30 E		990	SOUTH	990	WEST	EDDY

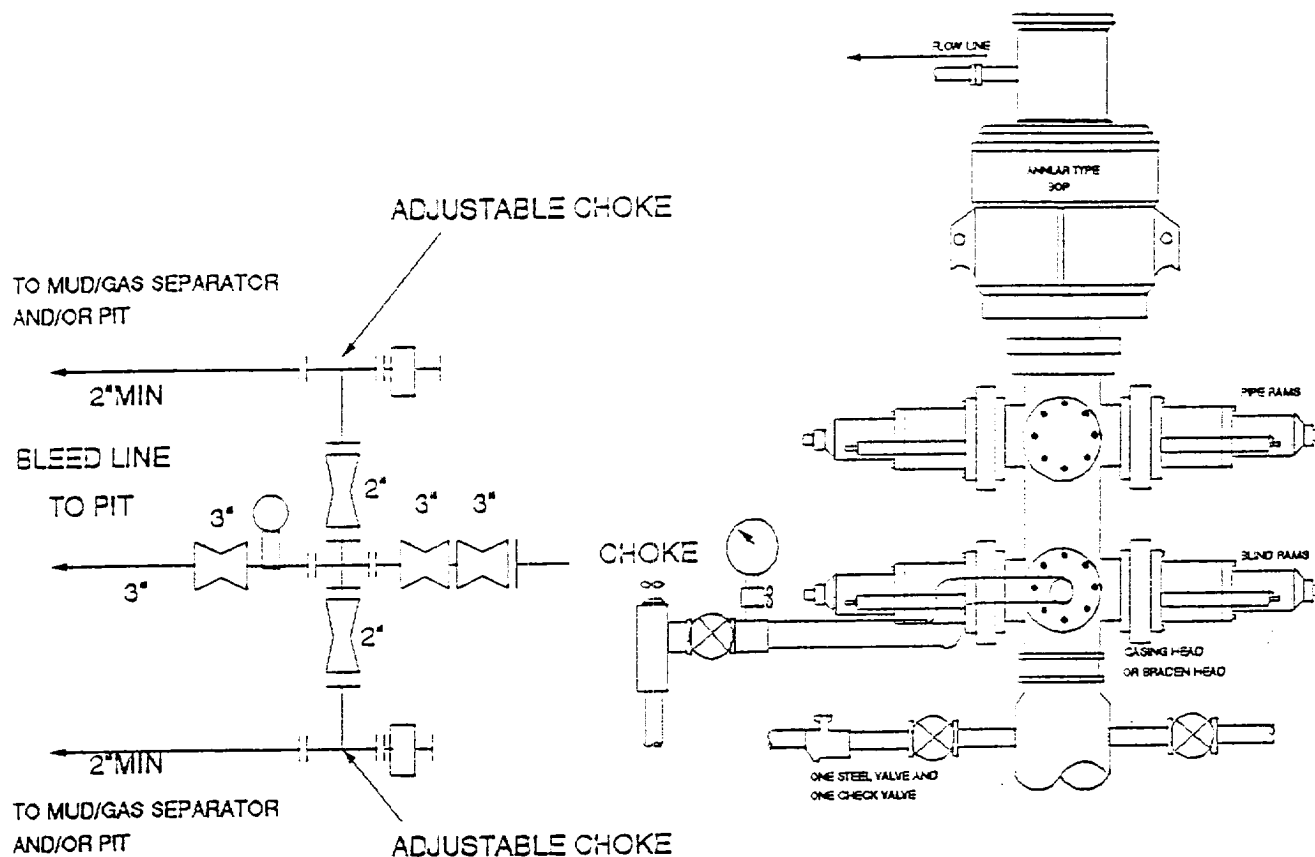
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill N	Consolidation Code U	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <u>William R. Dannels</u> Signature William R. Dannels Printed Name Division Drilling Supt. Title 5-6-94 Date
				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. April 26, 1994 Date Surveyed <u>W.D. Num 94-11-0746</u> Signature & Seal of Professional Surveyor W.D. Num 94-11-0746 Certificate No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239 GARY L. JONES, 7977

3000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- Manual controls to be installed before drilling cement plug.
- Valve to control flow through drill pipe to be located on rig floor.
- Choke may be either positive or adjustable. Choke spool may be used between rams.

DIAGRAM 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 05039-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

POKER LAKE UNIT

8. Well Name and No.

POKER LAKE UNIT #117

9. API Well No.

10. Field and Pool, or Exploratory Area

SOUTH CORRAL CANYON (DELAWARE)

11. County or Parish, State

EDDY, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASS ENTERPRISES PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 2760, MIDLAND, TEXAS 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FWL, SECTION 33, T25S, R30E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ATTENTION SHANNON SHAW:

BASS REQUESTS PERMISSION TO CHANGE THE SETTING DEPTH OF THE 11-3/4" SURFACE CASING FROM 1510' TO +/- 600' AS PER PHONE CONVERSATION BETWEEN SHANNON SHAW AND BOBBY HERRIAGE 06/07/94.

RECEIVED
JUN 17 10 43 AM '94
CARLISLE
ARTESIA

CERTIFIED # P 158 944 993

14. I hereby certify that the foregoing is true and correct

Signed

William R. Danner

Title

DIVISION DRILLING SUPERINTENDENT

Date

6/16/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side