

Second Stage Lead	245 (40% excess tie back to int csg)	3500'	Pacesetter Lite (C) + 6% Gel + 5#/sx Salt	10.96	12.54	2.01
Tail	55 (40% excess tie back to int csg)	500'	Class "C"	6.32	14.80	1.32

PRODUCTION LINER

Weighted Spacer

300 (25% excess tie back to 2nd int csg)	4000'	Class "H" + 5100#/sx CSE + 1% CF-14 + .1% Diacel LWL	5.64	15.30	1.28
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E) DIRECTIONAL DRILLING

No directional services anticipated.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressures are anticipated throughout Morrow section. BHP 6965 psi max or ECD of 9.5 ppg. Lost circulation may exist in the Delaware section from 4200-7700'. No H₂S is anticipated.

Estimated BHT is 214° F.

POINT 8: OTHER PERTINENT INFORMATION

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon approval

65 days drilling operations

15 days completion operations