

EIGHT POINT DRILLING PROGRAM BASS ENTERPRISES PRODUCTION CO.

NAME OF WELL: REMUDA BASIN 30 STATE COM. #1

LEGAL DESCRIPTION - SURFACE: 1980' FSL & 1980' FWL, Section 30, T-23-S, R-30-E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3095' (est)
GL 3074'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Rustler	320'	+ 2775'	Barren
T/Salt	1720'	+ 1375'	Barren
B/Salt	3093'	+ 2'	Barren
T/Lamar	3323'	- 228'	Barren
T/Ramsey	3355'	- 260'	Barren
T/Bone Spring	7120'	- 4025'	Oil/Gas
T/Wolfcamp	10549'	- 7454'	Oil/Gas
T/Strawn	12393'	- 9298'	Oil/Gas
T/Atoka Sand	12700'	- 9605'	Gas
T/Atoka Bank	12775'	- 9680'	Gas
T/Morrow	13135'	- 10040'	Gas
T/Lower Morrow	13985'	- 10890'	Gas
TD	14500'		

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
20"	0' - 40'	Conductor	Contractor Discretion
13-3/8" 48# WC-40 ST&C	0' - 700'	Surface	New
9-5/8" 36# WC-50 LT&C	0' - 3350'	1st Intermediate	New
7-5/8" 29.70# N-80 & S-95 LT&C	0' - 11000'	2nd Intermediate	New
5-1/2" 17# S-95 FJ	10700' - 14500'	Liner	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

A BOP equivalent to Diagram 1 will be nipped up on the surface casing head. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested to the lowest rated working pressure of the equipment being tested. In addition to the rated working pressure test, a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Thirty days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.