DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

Previous Operator Signature

Printed Name

Instructions on back

Energy, Minerals and Natural Resources Department Revised February 10,1994 / VIL CONSERVATION DIVIS: Submit to Appropriate District Office P.O. Box 2088 5 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088 ☐ AMENDED REPORT

								N TO TRANSF				
		ORATION	COMPANY	and Address	•				<sup>2</sup> OGRID Number 109487			
110 WEST LOUISIANA, SUITE 500 MIDLAND, TEXAS 79701								Reason for Filing Code CH, EFFECTIVE 12/1/95				
	Number 015-28113		<sup>5</sup> Pool Name INGLE WELL; DELAWARE							<sup>6</sup> Pool Code 33745		
<sup>7</sup> Property Code 17914			<sup>8</sup> Property Name TODD 2 STATE					9 Well No.			ell No.	
l. 10 Surfac	e Location	on			10	DDZSIAIE					10	
UI or lot no.	ot no. Section Towns		Range Lot.Idn 31E		Feet From 7 660		outh Line JTH	Feet From The 660	East/West Line WEST		County EDDY	
11 Botton	n Hole Lo	ocation										
UI or lot no.	Section	Township	Range	Lot.ldn	Feet From 1	The North/S	outh Line	Feet From The	East/We	st Line	County	
Lse Code S	<sup>13</sup> Producii	ng Method Code	14 Gas Co	onnection Date	<sup>15</sup> C-129 F	Permit Number	16 (	C-129 Effective Date	1	<sup>7</sup> C-129 E	Expiration Date	
II. Oil and	I Gas Tra	insporters					l <u></u>					
18 Transport		<sup>19</sup> Tr	ransporter Na		20	POD	<sup>21</sup> O/G		22 POD L	JLSTR Loc	cation	
OGRID		and Address WELL NOT SPUDDED AS OF 11/10/95							and De	escription		
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									同厄	CE	IVER	
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									<del>ارا) -</del> 0	EC 2	9 1995	
Produce	ed Water								··· · · · · · · · · · · · · · · · · ·	EC 2	0.5 553.63	
Produce	ed Water				24	POD ULSTR LO	ocation and	Description		CO	N. DIV	
<sup>23</sup> P	POD				24	POD ULSTR LO	ocation and	Description	··· · · · · · · · · · · · · · · · · ·		N. DIV	
· Well Co	ed Water	Data	<sup>6</sup> Ready Dat	le	24 27 Total	PODULSTRIA	ocation and	Description  28 PBTD	··· · · · · · · · · · · · · · · · · ·	CO DIS	N. DI	
Well Co	POD ompletion	Data	Ready Dai	le SING & TUBIN	<sup>27</sup> Total	Depth	ocation and	<sup>28</sup> PBTD	<del>OIL</del>	CO DIS	M. DIN	
Well Co	empletion	Data	Ready Dai		<sup>27</sup> Total	Depth		<sup>28</sup> PBTD	<del>OIL</del>	CO DIG	M. DIN	
Well Co	empletion	Data	Ready Dai		<sup>27</sup> Total	Depth		<sup>28</sup> PBTD	<del>OIL</del>	CO DIG	M. DIN	
Well Co	POD  Impletion  ud Date  HOLE SIZE	Data	Ready Dai		<sup>27</sup> Total	Depth		<sup>28</sup> PBTD	<del>OIL</del>	CO DIG	M. DIN	
Well Co  25 Spi	ompletion ud Date HOLE SIZE	Data	31 CA	SING & TUBIN	<sup>27</sup> Total	Depth	DEPTH SE	<sup>28</sup> PBTD	33 SA	Performance Property	M. DIN	
Well Co  25 Spi  30 H	empletion ud Date HOLE SIZE	Data 2	31 CA	SING & TUBING	<sup>27</sup> Total G SIZE	Depth 32	DEPTH SE	<sup>28</sup> PBTD	33 SA	Performance Property	Pressure	
Well Co  25 Spi  30 p  Well Tes  34 Date New  40 Choke S	empletion ud Date HOLE SIZE st Data w Oll Gize that the rules peen complied	Data  2  35 Gas Deliv	very Date  Bbls.  the Oil Consensor	SING & TUBING  36 Dat  42 Wate	<sup>27</sup> Total G SIZE e of Test	Depth 32  37 Length 43 Gas	OIL C	28 PBTD T 38 Tubing Pre	33 SA	Perfc  CKS CEM  F TO  12 - 4  39 Casir  45 Test	Practions  ENT  3  GL  Ing Pressure  Method	
Well Co  25 Spi  30 p  Well Tes  34 Date New  40 Choke S  I hereby certify Division have b is true and corr	empletion ud Date HOLE SIZE st Data w Oll Gize that the rules peen complied	Data  2  35 Gas Delivity 1 Oil -  and regulations of d with and that the interpretations of the state of the	31 CA: very Date  Bbls. the Oil Consernformation give ge and belief.	SING & TUBIN	e of Test	Depth 32	OIL C	28 PBTD  T  36 Tubing Pre  44 AOF	33 SA	Perfc  CKS CEM  F TO  12 - 4  39 Casir  45 Test	Practions  ENT  3  GL  Ing Pressure  Method	
Well Co  25 Spi  30 h  Well Tes  40 Choke S  I hereby certify Division have be is true and correlignature	empletion ud Date HOLE SIZE st Data w Oil Size that the rules peen complied	Data  2  35 Gas Delivity 1 Oil -  and regulations of d with and that the interpretations of the state of the	very Date  Bbls.  the Oil Consernformation give ge and belief.	SING & TUBING  36 Dat  42 Wate	e of Test	Depth 32  37 Length 43 Gas	of Test  MCF  OIL C	28 PBTD  T  36 Tubing Pre  44 AOF	33 SA	29 Performance CKS CEM  TO  12 - 12 - 15  Test  VISIO	Practions  ENT  3  GL  Ing Pressure  Method	
Well Co  25 Spi  30 p  Well Tes  34 Date New  40 Choke S	empletion ud Date HOLE SIZE st Data w OII Size that the rules been complied in plete to the b	Data  2  35 Gas Deliv  41 Oil -  and regulations of d with and that the increase of my knowledges.	very Date  Bbls.  the Oil Consernformation give ge and belief.	SING & TUBIN	e of Test	Depth  32  37 Length  43 Gas -  Approved  Title:	of Test  MCF  OIL C	28 PBTD  T  38 Tubing Pre  44 AOF  ONSERVAT	33 SA PAR J. J. J	29 Performance CKS CEM  TO  12 - 12 - 15  Test  VISIO	Practions  ENT  3  GL  Ing Pressure  Method	

TERRY L. FRAZIER HOBBS OU MANAGER 11/10/95 DeSoto/Nichols 10/94 ver 2.0

Title

Date